Tď:	1 120653	API NUMBER 15- 12/19/66
CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION E ADO DERBY BUILDING	/2 E/2 SW , SEC. 6 , T 21 S, R 11 W/E
	KANSAS 67202	1320feet from S section line
TECHNICIAN'S PLUGGING REPORT		2970 feet from E section line
Operator	License / 5056	Lease Name Sparks Well # 2
Operator:	F.G. Holl Company	County Stafford //3.06
Name& Address	P.O. Box 780167	Well Total Depth 3448 feet
	Wichita, KS 67207	
		Conductor Pipe: Sizefeet
		Surface Casing: Size 8 5/8 feet 258
		Input Well D&A
	I as hereInafter indicated	
Plugging (Contractor Kelso Casing Pulling	License Number 6050
, —	7.0. Box 347, Chase, KS 67524	
Company to	o plug at: Hour: 9:30 a.m. Day:	5 Month: 12 Year:19
lst plug i	oump in 4½" casing with 300 lbs. hu	lls and 175 sx cement,
2nd plug p	pump in 8 5/3" X 4½" annulus with 5	
2nd plug		0 sx cement.
Plugging (Operations ACTUAL PLU	Plugging Propos Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int	Sal Received by Duane Rankin (TECHNICIAN) X Part None
Plugging (Operations ACTUAL PLU	Plugging Propos Operations attended by Agent7: All s Completed: Hour: 11 a.m. Day:	Sal Received by Duane Rankin (TECHNICIAN) X Part None 5 Month: 12 Year:1991 o 4½" casing with 300 lbs. hulls and 170 sx
Plugging (Operations ACTUAL PLU cement. 1	Plugging Propos Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int	O sx cement. Duane Rankin (TECHNICIAN) L X Part None 5 Month: 12 Year:1991 O 4½" casing with 300 lbs. hulls and 170 sx t in 2000 psi.
Plugging (Operations ACTUAL PLU cement. 1	Plugging Propose Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int Pumping pressure 0-2000 psi and shu	Duane Rankin (TECHNICIAN) X
Plugging (Operations ACTUAL PLU cement. 1	Plugging Propose Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int Pumping pressure 0-2000 psi and shu pumped ½ bb1. cement slurry in 8 5/	Duane Rankin (TECHNICIAN) X
Plugging (Operations ACTUAL PLU cement. 1	Plugging Propose Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int Pumping pressure 0-2000 psi and shu pumped ½ bb1. cement slurry in 8 5/	Duane Rankin (TECHNICIAN) X
Plugging (Operations ACTUAL PLU cement. 1 2nd plug p	Plugging Propose Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int Pumping pressure 0-2000 psi and shu pumped ½ bbl. cement slurry in 8 5/ressure 0-800 psi and shut in 800 p	Duane Rankin (TECHNICIAN) X
Plugging (Operations ACTUAL PLU cement. 1 2nd plug t Pumping pr	Plugging Propose Operations attended by Agent?: All s Completed: Hour: 11 a.m. Day: UGGING REPORT 1st plug pumped int Pumping pressure 0-2000 psi and shu pumped ½ bb1. cement slurry in 8 5/ ressure 0-800 psi and shut in 800 p Used 60/40 Pozmix 8% gel by HOWCO. (if additional description is resource)	Duane Rankin (TECHNICIAN) X
Plugging (Operations ACTUAL PLU cement. 1 2nd plug pr Pumping pr Remarks: 1	Plugging Propositions attended by Agent7: All Scompleted: Hour: 11 a.m. Day:UGGING REPORT lst plug numped int Pumping pressure 0-2000 psi and shu numped ½ bbl. cement slurry in 8 5/ressure 0-800 psi and shut in 800 p	Duame Rankin (TECHNICIAN) X