

To: 1 120763 12-18  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-185-22,714.0000  
150' N of  
SE SE SE, SEC. 7, T. 21 S, R. 11 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Operator: F.G. Holl Company  
Name &  
Address P.O. Box 780167  
Wichita, KS 67278-0167

480 feet from S section line  
330 feet from E section line

Lease Name Schlochtermeyer Well # 1-7  
County Stafford 115.38

Well Total Depth 3550 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 1.8 5/8 feet 264

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 18 Month: 12 Year: 19 92

Plugging proposal received from Darrell Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 3548' w/225 sx cement, PBD 3447', Perfs at 3429-80' (5 sets)

1st plug sand back to 3375' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 125 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11 a.m. Day: 18 Month: 12 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3375' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 125 sx cement.

Pumping pressure 0-500 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1824' of 4 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

**INVOLVED**

DATE 1-6-93

INV. NO. 37125

Signed [Signature]  
(TECHNICIAN)

RECEIVED  
CORPORATION COMMISSION  
DEC 22 1992