

1 052032

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
30 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-185-23,023.0000
165' S of SW NW SW, SEC. 30, T 21 S, R 11 WEX

4-15

1485 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3293

Lease Name Duggan Well # 1

Operator: Russell Oil, Inc.

County Stafford

Name & Address P.O. Box 272

Well Total Depth 3655 118.78 feet

Russell, KS 67665

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 555

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Shields Oil Producers Inc. License Number 5184

Address P.O. Box 709, Russell, KS 67665

Company to plug at: Hour: 10:15 a.m. Day: 15 Month: 4 Year: 1996

Plugging proposal received from Burt Beery

(company name) Shields Oil Producers Inc. (phone) 913-483-3141

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 567'

1st plug at 3628' with 40 sx cement, 2nd plug at 590' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part X None

Operations Completed: Hour: 3:40 p.m. Day: 15 Month: 4 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 3628' with 40 sx cement,

2nd plug at 590' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

4-23-96

RECEIVED
KANSAS CORP COMM
APR 23 11:07

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

APR 24 1996

DATE

INV. NO. 45439

4-15

Signed Richard M. Lacy (TECHNICIAN)

FOR KCC USE:

15.185.23023.0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-3-96

State of Kansas

NOTICE OF INTENTION TO DRILL 185-23,023

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 1
SGA7... Yes... No

Spot 165 S of East
SW NW SW Sec 30 Twp 21 S, Rq 11 X West

Expected Spud Date April 6, 1996
month day year

1485 feet from South of North line of Section
4950 feet from East of West line of Section
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 3293
Name: Russell Oil, Inc.
Address: P.O. Box 272
City/State/Zip: Russell, KS 67665
Contact Person: LeRoy Holt II
Phone: (913) 483-3954

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Duggan Well #: 1
Field Name: Sandhills

CONTRACTOR: License #: 5184
Name: Shields Oil Producers, Inc.

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Kansas City/Arbuckle
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... O.W.O ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 1792' feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 575'
Length of Conductor pipe required: none

If O.W.O: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Projected Total Depth: 3600'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ...

Exp. 8/27/96

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well:

Pusher: Scott Long
SPUD DATE: 4-3-96 INIT. ALJ
LENGTH SURFACE PLANNED: 560 560'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
BATHOED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 255 CONDUCTOR
ANHYDRITE T- 1/2" B- 267 ELEVATION
TD 3655 FORMATION
DRAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 3628 Ft. W/ 40 SX
Plug./Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 240 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN DATE 4-15-96 Hauling
TYPE OF CEMENT DATE 4-15-96
STARTING TIME 10:17 (AM/PM) DATE 4-9-96
COMPLETION TIME 3:40 (AM/PM) DATE 4-15-96
EMENT COMPANY Arbuckle

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KANSAS CORP
APR 23 11:07
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