

6-2-88 15.185.26557.0001

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API NUMBER 15-~~Docket #17,119~~

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE NW NW, SEC. 30, T 21 S, R 11 W/X  
4290 feet from S section line  
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6939

Operator: Chapman Exploration, Inc.  
Name & Address: 6100 South Yale, Suite 1816  
Tulsa, OK 74136

Lease Name Duggan Well # 3  
County Stafford 116.90  
Well Total Depth 3597 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 248

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well  SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 2 Month: 6 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3586' PBSD 3410' CIBP at 3410' Perfs at 3236-39, 3329-31

RECEIVED  
STATE CORPORATION COMMISSION

1st plug pump 5 sx hulls in with 200 sx cement.

JUN - 7 1988

CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:45 p.m. Day: 2 Month: 6 Year: 19 88

ACTUAL PLUGGING REPORT Junk in hole = 2 3/8" tubing parted at 1500', packer in hole.

1st plug pumped down 5 1/2" casing with 500 lbs. hulls and 200 sx cement. Maximum pressure 600 psi and shut in 550 psi.

2nd plug pumped down 8 5/8" and 5 1/2" annulus with 100 sx cement. Maximum pressure 500 psi and shut in 300 psi.

Remarks: Used Thrifty Mix by B.J. Titan. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I would like to observe this plugging.

DATE 6-29-88  
INV. NO. 21108

Signed Stephen J. Pfeifer  
(TECHNICIAN)