

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055216990000

County Finney

SW NW SE Sec. 18 Twp. 21S Rge. 34W E

1650 Feet from S (circle one) Line of Section

2258 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kester Farms Well # 1

Field Name Christabelle

Producing Formation NONE

Elevation: Ground 3034 KB 3045

Total Depth 4958' PBTD _____

Amount of Surface Pipe Set and Cemented at 274' Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ss cnt.

Drilling Fluid Management Plan D&W JH 7/14/83
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 1200 bb's

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5210

Name: Lebsack Oil Production

Address P.O. Box 489
Hays, Ks. 67601

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Rex Curtis

Phone (785) 625-5444

Contractor: Name: Cheyenne Drilling

License: 05382

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/11/2000 10/18/2000

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mayorie M. Curtis

Title V.P. Date 11-2-00

Subscribed and sworn to before me this 2nd day of November
2000

Notary Public D. Rex Curtis

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

JAN 19 1950

SIDE TWO

Operator Name Lebsack Oil Production

Lease Name Kester Farms

Well # 1

Sec. 18 Twp. 21 Rge. 34
 East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction,
Neutron-Density
Gas Detector

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3889	- 884
Lansing	3938	- 893
Marmaton	4444	-1399
Morrow Sand	4857	-1812
Mississippi	4862	-1817

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	27A'	60/40/ Poz	225	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
METHOD OF COMPLETION Production Interval

ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : Lebsack Oil Prod.

DATE 10-17-00

WELL NAME: Kester Farms #1

KB 3045.00 ft

TICKET NO: 12756

DST #1

LOCATION : 18-21-34 Finney, Co, Ks

GR 3034.00 ft

FORMATION: morrow

INTERVAL : 4810.00 To 4845.00 ft

TD 4845.00 ft

TEST TYPE: CONV.

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11058		2346			PF Fr. 0500 to 0530 hr
SI 30 Range(Psi)	4500.0	0.0	4995.0	0.0	0.0	IS Fr. 0530 to 0600 hr
SF 60 Clock(hrs)	12		alpin			SF Fr. 0600 to 0700 hr
FS 60 Depth(ft)	4840.0	0.0	4811.0	0.0	0.0	FS Fr. 0700 to 0800 hr

	Field	1	2	3	4	
A. Init Hydro	2401.0	0.0	2411.0	0.0	0.0	T STARTED 0140 hr
B. First Flow	44.0	0.0	22.0	0.0	0.0	T ON BOTM 0457 hr
B1. Final Flow	44.0	0.0	24.0	0.0	0.0	T OPEN 0500 hr
C. In Shut-in	55.0	0.0	33.0	0.0	0.0	T PULLED 0800 hr
D. Init Flow	44.0	0.0	24.0	0.0	0.0	T OUT 1040 hr
E. Final Flow	44.0	0.0	26.0	0.0	0.0	
F. Fl Shut-in	44.0	0.0	32.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2378.0	0.0	2379.0	0.0	0.0	Tool Wt. 4000.00 lb
Inside/Outside	i		o			Wt Set On Packer 26000.00 lb
						Wt Pulled Loose 98000.00 lb
						Initial Str Wt 80000.00 lb
						Unseated Str Wt 80000.00 lb
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 645.00 ft
						D.P. Length 4170.00 ft

RECOVERY

Tot Fluid 15.00 ft of 15.00 ft in DC and 0.00 ft in DP
 15.00 ft of drilling mud w/oil spots
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 3000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type chem
 Weight 9.10 lb
 Vis. 47.00 S/
 W.L. 8.80 in
 F.C. 0.00 in
 Mud Drop N

BLOW DESCRIPTION

Initial Flow:
 Weak 1/4" blow
 Final Flow:
 Bubble to open tool, no blow

Amt. of fill 0.00 ft
 Btm. H. Temp. 113.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Shane McBride
 Co. Rep. Wayne Lebsack
 Contr. Cheyenne
 Rig # 5
 Unit #
 Pump T.

RECEIVED
 STATE CORPORATION COMMISSION

1007 3 2000

CONSERVATION DIVISION
 Wichita, Kansas

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV.

WELL NAME: Kester Farms #1

LOCATION : 18-21-34 Finney, Co, Ks

TICKET No. 12756 D.S.T. No. 1 DATE 10-17-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 35

TOTAL TOOL 62

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 62

D.C. ABOVE TOOLS.Stands11 Single Total 645

D.P. ABOVE TOOLS.Stands67 Single Total 4170

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4877

TOTAL DEPTH 4845

TOTAL DRILL PIPE ABOVE K.B. 32

REMARKS:

P.O. SUB	
C.O. SUB 1'	4782
S.I. TOOL 5'	4788
HMV 5'	4793
JARS 5'	4798
SAFETY JOINT 2'	4800
PACKER top	4805
PACKER bottom	4810
DEPTH 4810	
1'	4811
ANCHOR alpine recorder	4811
29' perf	4840
ak-1 recorder	4840
BULLNOSE 5' bullplug	4845
T.D.	4845

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Lebsack Oil Prod.
 WELL NAME : Kester Farms #1
 LOCATION : 18-21-34 Finney, Co, Ks
 INTERVAL : 4560.00 To 4600.00 ft

DATE 10-18-00
 KB 3045.00 ft TICKET NO: 12757 DST #2
 GR 3023.00 ft FORMATION: cherokee
 TD 4946.00 ft TEST TYPE: CONV. STRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	2023		2346			PF Fr. 0600 to 0630 hr
SI 30 Range(Psi)	4500.0	0.0	4995.0	0.0	0.0	IS Fr. 0630 to 0700 hr
SF 30 Clock(hrs)	12		alpin			SF Fr. 0700 to 0730 hr
FS 30 Depth(ft)	4593.0	0.0	4563.0	0.0	0.0	FS Fr. 0730 to 0800 hr

	Field	1	2	3	4	
A. Init Hydro	2240.0	0.0	2326.0	0.0	0.0	T STARTED 0200 hr
B. First Flow	130.0	0.0	60.0	0.0	0.0	T ON BOTM 0557 hr
B1. Final Flow	338.0	0.0	358.0	0.0	0.0	T OPEN 0600 hr
C. In Shut-in	1186.0	0.0	1220.0	0.0	0.0	T PULLED 0800 hr
D. Init Flow	429.0	0.0	369.0	0.0	0.0	T OUT 1050 hr
E. Final Flow	449.0	0.0	468.0	0.0	0.0	
F. Fl Shut-in	1176.0	0.0	1216.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2230.0	0.0	2238.0	0.0	0.0	Tool Wt. 4000.00 lb
Inside/Outside	i		o			Wt Set On Packer 36000.00 lb
						Wt Pulled Loose 125000.00 lb
						Initial Str Wt 84000.00 lb
						Unseated Str Wt 88000.00 lb
						Bot Choke 0.75 ir
						Hole Size 7.88 ir
						D Col. ID 2.25 ir
						D. Pipe ID 3.80 ir
						D.C. Length 645.00 ft
						D.P. Length 4261.00 ft

RECOVERY

Tot Fluid 930.00 ft of 645.00 ft in DC and 285.00 ft in DP
 150.00 ft of slight water cut mud 20%w 80%
 120.00 ft of watery mud 50%w 50%
 120.00 ft of mud cut water 60%w 40%
 540.00 ft of slight mud cut water 90%w 10%
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 21500.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Bottom of bucket in 9 minutes
 Initial Shutin:
 Bleed off for 2 minutes
 Surface return in 3 minutes
 Final Flow:
 Bottom of bucket in 15 minutes
 Final Shutin:
 Bleed off for 2 minutes
 Surface return in 3 minutes

MUD DATA-----
 Mud Type chem
 Weight 9.00 lb
 Vis. 48.00 S/
 W.L. 8.80 ir
 F.C. 0.00 ir
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 113.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 ir
 No. of Packers 3
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Shane McBride
 Co. Rep. Wayne Lebsack
 Contr. Cheyenne
 Rig # 5
 Unit #
 Pump T.

SAMPLES:

SENT TO: RECEIVED
 STATE CORPORATION COMMISSION

NOV 3 2000

CONSERVATION DIVISION
 Wichita, Kansas

Test Successful: N

*** TOOL DIAGRAM *** CONV. STRADDLE

WELL NAME: Kester Farms #1	P.O. SUB	
	C.O. SUB 1'	4532
LOCATION : 18-21-34 Finney, Co, Ks	S.I. TOOL 5'	4538
TICKET No. 12757 D.S.T. No. 2 DATE 10-18-00		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 27	HMV 5'	4543
INTERVAL TOOL		
BOTTOM PACKERS AND ANCHOR 48	JARS 5'	4548
TOTAL TOOL 75		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total		
D.P. ANCHOR STND.Stands 5 Single 1 Total 338	SAFETY JOINT 2'	4550
TOTAL ASSEMBLY 413	PACKER top	4555
D.C. ABOVE TOOLS.Stands11 Single Total 645	PACKER bottom	4560
D.P. ABOVE TOOLS.Stands64 Single Total 3921	DEPTH 4560	
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4979	1'	4561
	ANCHOR 2' perf	4563
	alpine recorder	4563
	ak-1 recorder	4593
	33' perf	4596
	1' blank off	4597
TOTAL DEPTH 4946		
TOTAL DRILL PIPE ABOVE K.B. 33		
REMARKS:		
	3' top of straddle	4600
	PACKER straddle packer	4600
	1' stubb	4601
	1' c.o.	4602
	338' drillpipe	4940
	1' c.o.	4941
	ak-1 recorder	4941
	BULLNOSE 5' bullplug	4946
	T.D.	4946

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Lebsack Oil Prod.

DATE 10-18-00

WELL NAME: Kester Farms #1
 LOCATION : 18-21-34 Finney, Co, Ks
 INTERVAL : 4555.00 To 4585.00 ft

KB 3045.00 ft TICKET NO: 12758 DST #3
 GR 3034.00 ft FORMATION: cherokee
 TD 4946.00 ft TEST TYPE: CONV. STRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	2023		2346			PF Fr. 2200 to 2230 hr
SI 30 Range(Psi)	4500.0	0.0	4995.0	0.0	0.0	IS Fr. 2230 to 2300 hr
SF 30 Clock(hrs)	12		alpin			SF Fr. 2300 to 2330 hr
FS 30 Depth(ft)	4578.0	0.0	4556.0	0.0	0.0	FS Fr. 2330 to 1200 hr

	Field	1	2	3	4	
A. Init Hydro	2250.0	0.0	2317.0	0.0	0.0	T STARTED 1830 hr
B. First Flow	76.0	0.0	28.0	0.0	0.0	T ON BOTM 2157 hr
B1. Final Flow	267.0	0.0	322.0	0.0	0.0	T OPEN 2200 hr
C. In Shut-in	1167.0	0.0	1219.0	0.0	0.0	T PULLED 1200 hr
D. Init Flow	369.0	0.0	323.0	0.0	0.0	T OUT 0340 hr
E. Final Flow	409.0	0.0	416.0	0.0	0.0	
F. Fl Shut-in	1157.0	0.0	1206.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2240.0	0.0	2243.0	0.0	0.0	Tool Wt. 5000.00 lb:
Inside/Outside	i		o			Wt Set On Packer 36000.00 lb:

RECOVERY

Tot Fluid 820.00 ft of 645.00 ft in DC and 175.00 ft in DP
 175.00 ft of mud cut water 30%w 70%w
 645.00 ft of slight mud cut water 10%w 90%w
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 23000.00 P.P.M. A.P.I. Gravity 0.00

Wt Pulled Loose 100000.00 lb:
 Initial Str Wt 84000.00 lb:
 Unseated Str Wt 86000.00 lb:
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 2.25 in
 D. Pipe ID 3.80 in
 D.C. Length 645.00 ft
 D.P. Length 4260.00 ft

MUD DATA-----
 Mud Type chem
 Weight 9.00 lb,
 Vis. 48.00 S/l
 W.L. 8.80 in:
 F.C. 0.00 in
 Mud Drop N

BLOW DESCRIPTION

Initial Flow:
 Surface blow - slow built to
 Bottom of bucket in 16 minutes

Final Flow:
 Surface blow - slow built to
 Bottom of bucket in 20 minutes

Amt. of fill 5.00 ft
 Btm. H. Temp. 114.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 3
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Shane McBride
 Co. Rep. Wayne Lebsack
 Contr. Cheyenne
 Rig # 5
 Unit #
 Pump T.

RECEIVED
 STATE CORPORATION COMMISSION

SAMPLES:
 SENT TO:

NOV 3 2000
 CONSERVATION DIVISION
 Wichita, Kansas

Test Successful: Y

*** TOOL DIAGRAM *** CONV. STRADDLE

WELL NAME: Kester Farms #1	H	P.O. SUB	
	H	C.O. SUB 1'	4527
LOCATION : 18-21-34 Finney, Co, Ks	H	S.I. TOOL 5'	4533
TICKET No. 12758 D.S.T. No. 3 DATE 10-18-00	H		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 27	H		
INTERVAL TOOL	H	HMV 5'	4538
BOTTOM PACKERS AND ANCHOR 49	H	JARS 5'	4543
TOTAL TOOL 76	H		
DRILL COLLAR ANCHOR IN INTERVAL	H		
D.C. ANCHOR STND.Stands Single Total	H		
D.P. ANCHOR STND.Stands 5 Single 1 Total 342	H	SAFETY JOINT 2'	4545
TOTAL ASSEMBLY 418	H	PACKER top	4550
D.C. ABOVE TOOLS.Stands11 Single Total 645	H	PACKER bottom	4555
D.P. ABOVE TOOLS.Stands63 Single Total 3914	H	DEPTH 4555	
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4977	H	1'	4556
	H	ANCHOR alpine recorder	4556
TOTAL DEPTH 4946	H	ak-1 recorder	4578
TOTAL DRILL PIPE ABOVE K.B. 31	H	25' perf	4581
REMARKS:	H		
	H	1' blank off	4582
	H	3' top of straddle	
	H	packer	4585
	H	PACKER straddle	4585
	H	1' stubb	4586
	H	ak-1 recorder	4594
	H	11' perf	4597
	H	1' c.o.	4598
	H	342' drill pipe	4940
	H	1' c.o.	4941
	H	BULLNOSE 5' bullplug	4946
	H	T.D.	4946

ORIGINAL

WAYNE LEBSACK
PETROLEUM GEOLOGIST
603 S. Douglas
EYONS, KANSAS
67554

Lebsack Oil Production, In
P.O. Box 489
Hays, Ks. 67601

Kester Farms No. 1
1650' FSL &
SW NW SE
Section 18-T21S-R34W

<u>Contractor</u>	Cheyenne Drilling Co.
<u>Spud Date</u>	October 11, 2000
<u>Completion Date</u>	October 18, 2000
<u>Total Depth</u>	Driller: 4946 E-Log 4958
<u>Elevations</u>	3034 Ground; 3045 K.B.
<u>Measurement Zero</u>	K.B. Kelly Bushing
<u>Casing</u>	8-5/8 inch at 274 feet
<u>Drilling Time Logged & Samples</u>	2400' to T.D.
<u>Other Logs</u>	Earth Tech - Gas Detector Rosel - Neutron-Density- Dual Induction

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Wichita, Kansas

ORIGINAL

Ge ological Formations

Formation	Drilling Depth	Elec.-Log Depth	Sub-Sea Depth
Heebner	3880	3889	- 884
Lansing	3926	3938	- 893
Base of K.C.	4412	4418	-1373
Marmaton	4435	4444	-1399
Morrow Shale	-----	4818	-1773
Morrow Sand (upper)	N/A	4839-44	-1794
Morrow Sand	N/A	4857-61	-1812
Mississippi	4865	4862	-1817
Total Depth	4946	4958	-1913

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CONSERVATION DIVISION
Wichita, Kansas

Intervals of Interest-Electric Log DepthMarmaton-Fort Scott

4586-92

White oolitic lim estone w/traces of
Heavy oil stain. Log porosity 14%DST No. 2
(Straddle) mis-run - 4570- 4600DST No. 3
(Straddle) 4555-4585 Testing time intervals:
30/30/30/60
Weak to strong blow
Recovered 820 feet of muddy water
Pressures: ICIP 1218; FCIP 1206
Flow Pressures: 28/322 & 323/416Morrow Sand no samplesDST No. 1 4810-45 Testing time intervals
30/30/60/60/
weak blow - that died
Recovered 15" of drilling Mud w/
oil spots.
Pressures: ICIP 33, FCIP 32
Flow pressure: 24/33 & 24/26RECEIVED
STATE CORPORATION COMMISSION

NOV 3 2000

CONSERVATION DIVISION
Wichita, Kansas

SUMMARY

Comparisons

<u>Formation</u>	Kester Farms No. 1 this well	Kester No. 1-18 West offset	Ruth Kester Southwest offset
Lansing	-893	-883	-877
Lower Morrow Sand	-1812	-1775	-1773
Mississippi	-1817	-1791	-1789

All formations in the Kester Farms are structurally lower as compared to offsetting wells. The principal pay objective (Lower Morrow Sand) was essentially pinched-out. Based on this and the negative drill stem tests, it was recommended that the well be plugged and abandoned.

Reported by

Wayne Lebsack

ALLIED CEMENTING CO., INC.

5463

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-11-00</u>	SEC. <u>18</u>	TWP. <u>21 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START	JOB FINISH <u>3:00 PM</u>
LEASE <u>Kester Farms</u>	WELL # <u>1</u>	LOCATION <u>Freind West to Boyd Rd, 35</u>			COUNTY <u>Finney</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)				<u>1W-6S-146</u>			

CONTRACTOR Cheyenne Dls Co #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 280'

CASING SIZE 8 5/8 DEPTH 275'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.98

CEMENT LEFT IN CSG. 44.98'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 225 SKS 60/40 per

3% cc - 2% cel

COMMON	<u>135 SKS</u>	@	<u>7.55</u>	<u>1,019.25</u>
POZMIX	<u>90 SKS</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4 SKS</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7 SKS</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236 SKS</u>	@	<u>1.05</u>	<u>247.80</u>
MILEAGE	<u>44 per SK/mile</u>			<u>594.22</u>

TOTAL 2,388.27

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Dean

BULK TRUCK

218 DRIVER Andrew

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Plug landed on insert

Cement Did Circ

11/9

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>63 miles</u>	@	<u>3.00</u>	<u>189.00</u>
PLUG	<u>8 5/8 Surface</u>	@		<u>45.00</u>
		@		
		@		

TOTAL 704.00

CHARGE TO: Lehsack Oil Production, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>8 5/8</u>			
1- Baffle Plate		@		<u>45.00</u>
3- Centralizers		@	<u>55.00</u>	<u>165.00</u>
1- Box thread Loc		@		<u>30.00</u>
		@		
		@		

TOTAL 240.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bruce Escudero

BRUCE ESCUDERO
PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

5467

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-19-00</u>	SEC. <u>18</u>	TWP. <u>21^s</u>	RANGE <u>34^w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START	JOB FINISH <u>3:45 PM</u>
LEASE <u>Kester Farms</u>		WELL # <u>1</u>	LOCATION <u>Fraavel Rd 10W-29-1W-1/2S</u>		COUNTY <u>Finney</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Chayenne Drlg Co #5

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4945'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x H DEPTH 2160'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 265 sks 60/40 per
60/60, 1/4" Flo-Seal

COMMON	<u>159 sks</u>	@	<u>7.55</u>	<u>1,200.45</u>
POZMIX	<u>106 sks</u>	@	<u>3.25</u>	<u>344.50</u>
GEL	<u>14 sks</u>	@	<u>9.50</u>	<u>133.00</u>
CHLORIDE		@		
<u>Flo-Seal 66#</u>		@	<u>1.15</u>	<u>75.90</u>
		@		
		@		
		@		
		@		
HANDLING	<u>281 sks</u>	@	<u>1.05</u>	<u>295.05</u>
MILEAGE	<u>49 per sk/mile</u>			<u>708.12</u>

TOTAL 2,757.02

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Wayne

BULK TRUCK

218 DRIVER Andrew

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

50 sks @ 2160'

80 sks @ 1100'

50 sks @ 650'

50 sks @ 300'

10 sks @ 40'

15 sks in R.H.

10 sks in M.H.

DEPTH OF JOB 2160'

PUMP TRUCK CHARGE _____ 580.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 63 miles @ 3.00 189.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 769.00

CHARGE TO: Letsack Oil Producers, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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SIGNATURE Bruce Esquero

Bruce Esquero

PRINTED NAME

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