

15.055.21034.0000

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,034

County Finney

NE - NW Sec. 18 Twp. 21S Rge. 34 X

4620' Feet from S/N (circle one) Line of Section

3800' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Foster Well # 3-18

Field Name Christabelle

Producing Formation Mississippi

Elevation: Ground 3054' KB 3059'

Total Depth 4980' PBDT 4860

Amount of Surface Pipe Set and Cemented at 252.82' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2175' Feet

If Alternate II completion, cement circulated from 2175'

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan 6-10-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5210'

Name: Lebsack Oil Production, Inc.

Address P.O. Box 489

City/State/Zip LeHays, KS 67601

Purchaser: Koch

Operator Contact Person: Wayne Lebsack

Phone (913) 625-3046

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve McClain/Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-24-91 11-2-91 12/3/91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Burtie

Title V-President Date 12/5/91

Subscribed and sworn to before me this 5th day of December 19 91.

Notary Public D. Rex Curtis

Date Commission Expires _____

NOTARY PUBLIC
State of Kansas
My Appointment Expires: 7-28-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
RECEIVED
KCC _____
KGS _____
Distribution
SWD/Rep _____ NGPA _____
Plug _____ Other _____ (Specify)
1991
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Lehsack Oil Production, Inc Lease Name Foster Well # 3-18

Sec. 18 Twp. 21S Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	2159	- 900
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3887	- 828
List All E.Logs Run:		Lansing	3939	- 880
		Stark Shale	4326	- 1267
		BKC	4416	- 1357
		Marmaton	4452	- 1393
		Cherokee Shale	4593	- 1534
		Morrow Shale	4809	- 1750
		" Sand	4846	-1787
		Mississippian	4874	-1815

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	252.82'	60-40 posmix	160	3% cc 2% gal
Production	7-7/8"	4 1/2"	10.5#	4967'	Thixset & HOWCO Lite	385	5% KCL-2% cc Flo/seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
2H/F	4866-68'		none	
3H/F	4652-58'		200/gal 7 1/2% Mud Acid	4652-58'
			500/gal Diesel & Hy/Flo	

TUBING RECORD Size 2-3/8" Set At 4854' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/3/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____

0 1 1 L

DRILL STEM TEST RESULTS

DST No. 1 (Straddle after Logging) (MISRUN)			
Interval: 4790' to 4880' (90' of anchor)			
Intervals tested: Morrow Upper and Lower Sandstone			
Period	Time	Pressure	Description
IHSP		2403	
IFP	30	839-839*	Weak 1/4" blow decreasing.
ISIP	30	1020	Building slightly.
FFP	15	839-839*	Flush tool. No help.
FSIP	45	1020	Building slightly.
FHSP		2383	BHT = 112 deg. F.
Recovery:	<p>1680' of Drilling mud. (No shows)</p> <p>* The charts showed that the 1680' of drilling mud was already in the drill pipe when the DST tool was opened. It was found that the tool had a broken mandrel that allowed fluid to enter while going in the hole. This test was a MISRUN. The shut-in pressures recorded might be from the lower Morrow sandstone.</p>		

DRILL STEM TEST RESULTS

DST No. 2 (Straddle after Logging)			
Interval: 4785' to 4865' (80' of anchor)			
Intervals tested: Morrow Upper Sandstone			
Period	Time	Pressure	Description
IHSP		2523	
IFP	30	114-166	Blow increasing to 2".
ISIP	60	589	Building slightly.
FFP	30	187-228	Steady surface blow.
FSIP	60	559	Building slightly.
FHSP		2403	BHT = 116 deg. F.
Recovery:	390' of fluid - 10% oil, 90% Mud, 0% water.		

JOB LOG

WELL NO. 2-18 LEASE Foster TICKET NO. 186739
 CUSTOMER Lobsack Oil Prod. Inc. PAGE NO. 1
 JOB TYPE 1 1/2 I.S. D.U. DATE 11-2-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:00							CALLED OUT
	12:30							ON LOCATION I.O.P.P.
	20:45							Hook up Circulate
	22:15							Hook up Cement
	22:30		21.6		2		0/300	Mix Pump 1st stage Cement
	22:35				0		300/10	Cement Mixed Shut Down
	22:26				2		0	Wash Pumps + Lines
	22:29				0		0	Drop Plug
	22:30		78.8		2		1/600	Start Displacement
	22:41				1		600/1000	Plug Landed
	22:41				0		10	Released Bart. Holding
	22:45				0		0	Drop Opening Tool
	22:55				1		1/350	Open Tool
	23:00						0	Hook up Rig to Circulate -
	23:15						0	Hook up to Case + 2nd Stage
	23:18		113.4		2		0/250	Mix + Pump Cement
	23:38				0		250/10	Cement + Mixed Sh. Down
	23:39				2		0	Wash Pumps + Lines
	23:40				0		0	Drop Plug
	23:42		34.5		2		0/500	Start Displacement
	23:46				1		500/1300	Plug Landed - Close Tool
	23:47				0		1300/10	Release Bart. Holding
								Thank Crew + Case

RECEIVED
STATE COMMISSION

DEC 06 1991

OPERATIONS DIVISION
Victoria, B.C.

CUSTOMER

A Division of Halliburton Company

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME #3-18 Foster		COUNTY Fannin	STATE Ks.	CITY/OFFSHORE LOCATION	DATE 11-2-91
CHARGE TO Libeck Oil Producers Inc.		OWNER Libeck Oil Prod. Inc.	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Abercrombie	LOCATION 1 Liberal, Ks.		CODE 25540
CITY, STATE, ZIP		SHIPPED VIA Howco	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 Hugotay, Ks.	CODE 25535
WELL TYPE 02	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO Loc	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 035 4121 S. O.V.		ORDER NO. B-968621	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 30% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship or materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE 75496	100	mi	1	EA	2.60	260	00
007-013	001-016	1		Pumping Charge 1st stage	4766	Ft	8	HRS	136.50	1365	00
007-161		1		Pumping Charge 2nd stage					1025.00	1025	00
12A	825.201	1		Reg C+ Guide Shoe	1	EA	4 1/2	in	87.00	87	00
24A	815.17101	1		Taper Flant Valve	1	EA	4 1/2	in	43.00	73	00
27	815.17111	1		Fillup - Assy.	1	EA	4 1/2	in	27.50	27	50
40	807.93064	1		S-11 Centralizers	8	EA	4 1/2	in	43.00	344	00
66	807.64021	1		Fos - Grip	1	EA	4 1/2	in	7.60	9	60
71	813.80100	1		D.V. Cement Tee	1	EA	4 1/2	in	2477.00	2477	00
75	812.0112	1		D.V. Plug Set	1	EA	4 1/2	in	313.00	313	00
320	800.7881	1		Gravel Dis Set	1	EA	4 1/2	in	85.00	85	00
350	870.10402	1		Howco Well	1	EA	1025	H	11.50	11	50
007-203		1		Howco Well	5	HRS	1	EA	150.00	100	00

NOT AN INVOICE

RECEIVED
 DATE _____ TIME _____
 DEC 06 1991

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-968621**

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 X **Anthony Martin**
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 X **Anthony Martin**
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

C.E. Dennis
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____
 CUSTOMER

SUB TOTAL _____
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.

**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 186739

DATE 11-2-91	CUSTOMER ORDER NO.	WELL NO. AND FARM Foster 3-18	COUNTY Finney	STATE KS
CHARGE TO LebSack Oil Producers		OWNER Same	CONTRACTOR Abercrombie	No. B 968624
MAILING ADDRESS		DELIVERED FROM Hugoton	LOCATION CODE 25535	PREPARED BY Rick Rawlins
CITY & STATE		DELIVERED TO Loc. NW/Garden City, KS	TRUCK NO.	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043	516.00272	2	B	Premium Cement	85	sk			6.85	582	25
504-050	516.00265	2	B	Premium Plus Cement	50	sk			7.08	354	00
504-120		2	B	Halliburton Light Cement	250	sk			6.64	1657	50
507-210	890.50071	2	B	Flocele blended W/250	63	lb			1.30	81	90
508-002	70.15302	2	B	Potassium Chloride blended W/85	250	lb			.25	62	50
508-101	70.15347	2	B	Thixset A blended W/85	79	lb			5.35	422	65
508-103	516.00541	2	B	Thixset B blended W/85	20	lb			8.15	163	00
509-406	890.50812	2	B	Calcium Chloride blended W/50	1	sk			26.25	26	25
THIS IS NOT AN INVOICE											
		Returned Mileage Charge		TOTAL WEIGHT	LOADED MILES	TON MILES			RECEIVED STATE COMMISSION DEC 6 1991		
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET					
500-207		2	B	SERVICE CHARGE			CU. FEET	391	1.15	449	65
500-306		2	B	Mileage Charge	TOTAL WEIGHT 36237	LOADED MILES 90	TON MILES 1630.665		.80	1304	53
No. B 968624						CARRY FORWARD TO INVOICE		SUB-TOTAL			

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNC. _____ COUNTY FULLER STATE KS.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4780

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>11</u>	<u>10.5</u>	<u>4 1/2</u>	<u>K.B.</u>	<u>4711</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 3/4</u>	<u>252</u>	<u>4780</u>	SHOTS/FT
PERFORATIONS						
PERFORATIONS			<u>D.V. Tool</u>	<u>2</u>	<u>2175</u>	
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-2-71</u>	DATE <u>11-2-71</u>	DATE <u>11-2-71</u>	DATE <u>11-2-71</u>
TIME <u>08:00</u>	TIME <u>12:30</u>	TIME <u>22:18</u>	TIME <u>23:50</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLY-COLLAR <u>Gas Vent 1 1/2</u>	<u>1</u>	
FLY SHOE <u>Gas Vent 1 1/2</u>	<u>1</u>	<u>H</u>
GUIDE SHOE <u>Reg. C. T 1 1/2</u>	<u>1</u>	<u>0</u>
CENTRALIZERS <u>S. I. 1 1/2</u>	<u>8</u>	
BOTTOM PLUG <u>D.V. Plug Set 1 1/2</u>	<u>1</u>	<u>6</u>
TOR PLUG <u>D.V. Tool 1 1/2</u>	<u>1</u>	
HEAD <u>Fog. Cap 1 1/2</u>	<u>1</u>	
PACKER <u>W. I. A. 1 1/2</u>	<u>1</u>	<u>CO</u>
OTHER _____		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>P. Davis</u>	<u>71322</u>	<u>3745H</u>
	<u>PRM</u>	<u>L. Heenan, vs.</u>
<u>K. Kucyga</u>	<u>21373</u>	<u>75476</u>
	<u>PRM</u>	<u>" "</u>
<u>K. Mayes</u>	<u>59018</u>	<u>4734</u>
	<u>DRK</u>	<u>Hogsett, vs.</u>
<u>M. C. ...</u>	<u>07776</u>	<u>5303</u>
	<u>DRK</u>	<u>" "</u>

MATERIALS

TREAT FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN.

NE AGENT TYPE _____ GAL. _____ IN.

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.

GELLING AGENT TYPE _____ GAL.-LB. _____ IN.

FRIC RED. AGENT TYPE _____ GAL.-LB. _____ IN.

BREAKER TYPE _____ GAL.-LB. _____ IN.

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Remt

DESCRIPTION OF JOB 4 1/2" I.S. D.U.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature]

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT/SK	MIXED LBS/GAL
<u>1</u>	<u>25</u>	<u>Thiomet</u>	<u>P</u>	<u>B</u>	<u>570 xcl</u>	<u>143</u>	<u>14.5</u>
<u>2</u>	<u>250</u>	<u>HLC</u>	<u>P+</u>	<u>B</u>	<u>1/2" x 1/2" Fla</u>	<u>206</u>	<u>1.21</u>
<u>3</u>	<u>50</u>	<u>P+</u>	<u>P+</u>	<u>B</u>	<u>240 CE</u>	<u>132</u>	<u>14.5</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 177.0 bbl

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL 461 + 216 = 677 2.0 1034

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL _____

AVERAGE RATES IN BPM _____ REMARKS 345 bbl ...

TREATING 6 DISPL 6 OVERALL 6 _____

CEMENT LEFT IN PIPE _____

FEET 16 REASON Fog. Cap + F. K. T

DEC 06 1991

CUSTOMER: L. Heenan, vs. L. Heenan, vs. L. Heenan, vs. DATE: 11-2-71