

15-009-16106-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely	
Make Required Affidavit	
Mail or Deliver Report to:	
Conservation Division	
State Corporation Commission	1
211 No. Broadway	

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Bon	lon	County	. Sec. 5	Twp. / Rge. /	17 (w)
NORTH	Location as "NE	CNW#SW#	or footage/from	m lines /	11 Nys 1	Ve T
0	Leaso Owner	Schile	Mrc	ry & //	Telas	/
	Lease Name Well No. /					
	Character of W	ell (completed	as Oil, Gas or	Dry Hole) _	Oil	
	Date well comp			1201184	<u> 3-2</u>	<u>4- 1940</u>
	Application for		- +/	20/12 (19
	Application for p		ed 4	20/101	7 -	19 10 6
	Plugging comple				6-2	1968
	Reason for aban		or producing	formation	SW.	
		·				· · · · · · · · · · · · · · · · · · ·
	If a producing			-		19
Locate well correctly on above Section Plat	was permission menced?	**	the Conserva	ation Division	or its agents before	re plugging was com-
Name of Conservation Agent who sup-		(7	Do	nerld	Truan	, , , , , , , , , , , , , , , , , , ,
Producing formation.			Bottom		Total Depth of	Well 3357 Feet
Show depth and thickness of all water	, oil and gas formation	5.			`	
OIL, CAS OR WATER RECOR	os				c	ASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
		ECEIVE		8"	8831	0
	STATE-CO	RPORATION CO		33	3348	873'
			<u> </u>			
		JUN 2 7 19				
	CONS		I I			
		Vichita, Kans	as			
			-	·		
1	(If additional	description la neces	sury tyle BAGK	of this sheet)	700-1	7
Name of Plugging Contractor Address	Jane 1	, June	117-/-	egap l'el	elling (<u> </u>
Audress	i comace of		uaa .			
STATE OF KANSAS	, COU	NTY OF	SEDGWICK		, ss.	
Ray Stekoll		((employee of o	wner) or (ow	ner or operator) o	of the above-described
well, being first duly sworn on oath, above-described well as filed and that	says: That I have kno t the same are true and	wledge of the :	facts, stateme elp me God.	nts, and matte	ers herein containe Mulalo	•
Secretary Mary Con	((Signature)	y Lay	Til	ill-	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1 (
OTARY 15		•			(Address)	
SUBSCRIBED AND SWORN TO before	re me this 27th	day of_	June June		7/ 400 N	58. W
UDL		Mis	Margue To To To To To To	H. McMah	N. /// C	Muhon
My commission expires May 3, 19	70	··	COUCHT CE	ii. richal	1011	Notary Public.
"Munama			•			
261107						

DARBY PETROLEUM CORPORATION. . Bitter No. 1.

SEC. 5 T. 16 R. 13W. CNL NW NE

15-009-16106-00-00

3353 Total Depth. Comm. 3-8-40 | Comp. 3-24-40

Shot or Treated.

Contractor. Issued. 5-4-40

CASING.

County Barton

811 8831 511 33481

Elevation

Productions Pote51 B.

Figures Indicate Bottom of Formations.

shale and shells	320
iron	360
shale and shells	560
shale	695
shale and gyp shells	725 /
shale and shells	881
anhydrite	1908
shale	950
anhydrite and gyp	1010
shale red	1035
	1275
shale	1340
	1425
shale and shells	1625
lime and shale	1635
shale	1670
lime	1690
shale	1800
•	1940
	2015
lime shale	2055 2095
lime	2135
shale	2200
· ·	2215
	2260
shale	2565
shale and lime shells	2580
lime -	2670
shale '	2710
shale lime shells	2780
lime and shale	2800
lime	3205
chert and lime	3240
broken lime and lime shells	3300
lime	3330
lime and green shale	3338° 3353
lime	J0 0 0
10tal Dopth 2787 — 159-Kc 3082 —	
Total Dopth. 2787 - 159-k2 3082 - Top Arbuckle 3345 -	
TOP IN DROLLED OVER	•
Drilled Cament @ 3348	

Drilled Cement @ 3348 Drilled Deeper 3353 T.D. Filled 375' oil - 1 hr.
Filled 600' oil - 2 hrs.
Filled 850' Oil - 3 brg. Filled 1550' oil - 7 hrs.

2000 gal acid. pumped 8 bbls oil per hr. shot 10 qts & 1000 Gala.Acid, Pumpod 63 B.1st 3 hrs, then

17.38, 15.75, 15.75 and 15.75 B.P.Hr. Total 127.63 bbls in 7 hrs. pumped 16 bbls in 1 hr. Completed for 51 bbls.