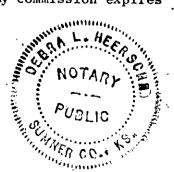
STATE OF KANSAS STATE CORPGRATION COMMISSION Give All Information Completely

WELL PLUGGING RECORD

Location as "NE/CNN45W4" or footage from lines			Stafford	COU	mey. Doc.	T IND 2	21S Rge. 14 XE/W
Lease Owner C-G Drilling Co., Inc. Lease Name Boyd Well No. 1		Location	n as 'NE	/CNW\sw\	" or foota	age from 1:	ines
Lease Name Eoyd Well No. 1 Office Address 1107 Douglas Bldg, Wichita, KS 67202 Character of Well (Completed as Oil, Gas or Dry Mole) Dry Hole Date Well completed 11/24/79 19 Application for plugging approved 11/24/79 19 Plugging commenced 11/24/79 19 Plugging completed							
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DEC COMMUNICATION					. S7%	miller.	
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(If additional description is necessary, use BACK of this/sheet) Name of Plugging Contractor C-G Drilling Co., Inc.							
(If additional description is necessary, use BACK of this let) Name of Plugging Contractor C-G Drilling Co., Inc.			<u>-</u>		<u>cn</u>	110	979 12-6-1979
Name of Plugging Contractor C-G Drilling Co., Inc.	(If additional o	description	is necess	ary, use	e BACK of	this/sheet	:)
	Name of Plugging Contractor	<u>C-G Drilli</u>	ng Co.,	Inc.		Kanen	S10 _N 1
STATE OF Kansas COUNTY OF Sedgwick , ss.	·		Y OF				
G. F. Galloway (AMALONG XOXX XXXX XXXX XXXX OF Country or operator)	of the above-described well be	ing finet de	17		N K K XXXX X X X	xexr) or (ov	vner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.	the facts, statements, and matte	ers herein c	contained	and the	log of th	nat i nave ne above-de	e knowledge of escribed well
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(Signature)		(Sign	ature)		d le	<u> </u>	<u> </u>
1107 Douglas Bldg, Wichita, KS- 67202		r	<u>11</u>	<u>07 Doug</u>			a, KS- 67202
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My commission expires March 3, 1980	SOBSERIBLE WAS BROKEN TO BE.			Deli	(a. & 40	lo crock	2 Ony Dublio
	My commission expires March	3, 1980	-	<i>Ocla</i> Debra I	Heersci	ne Not	eary Public.
STATE OF THE PARTY	My commission expires March	3, 1980		<i>Dela</i> Debra I	Heersch	ne Not	ary Public.



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Address 1107 Dougle	<u> </u>		Vichit	a, Kansa	s 67202	· · ·		\dashv $^{\circ}$	\vdash \vdash		160	
Well No# 7	Lease Name Boyd			•			_			一民	1-1-1	
Footage Location	(M) (S) Has	·	001	O fort	(M (M)	lino						
Principal Contractor			Geolo	gist					160	:	160	
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11/17/79			Total	3609 t	P.B.T.D.	_		E		cate well c		
Directional Deviation			Oil a	nd/or Gas Purc	haser			╗╺	F	к	<u>1919</u>	1
•			•	CASING	RECORD			•			-	
Report of all strin	gs set — surface,	interm	ediate, p	oroduction, e	tc,							
Purpose of string	Sixe hole drilled	Size co	asing set O.D.)	Weight lbs/ft.	Setting depth		Type ceme	ent	Şacks	7	ype and per- additives	cent
SURFACE	124"	8 5	/8"	28#	817.23	Со	mmon		425	2%	Gel 3	% CC
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Sixe	Setting depth		Packer se	et at		<u> </u>					·	
· <u>-</u>		ACID,	FRACTU	JRE, SHOT,	CEMENT SQ	UEEZ						
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				INITIAL P	RODUCTION	,			714048		_	
Date of first production			Producing			as lift	t, etc.)					
	l Oil		_	Ger		-1	Water			Gas-oil so	lio	
RATE OF PRODUCTION PER 24 HOURS			bb!				<u> </u>		bbis.	303-011 70		СГРВ
Disposition of gas (vente	d, used on lease or	sold)					Producir	ig interval	(g)			
	DRILLER'S LOG API No. 15 — Operator C-G Drillin Address 1107 Dougle Well No# 1 Footage Location 1650 feet from Principal Contractor C-G Drill Spud Date 11/17/79 Directional Deviation Report of all strin Purpose of string SURFACE Top, ft. Sixe Date of first production RATE OF PRODUCTION PER 24 HOURS	DRILLER'S LOG AFI No. 15 — 185 County Operator C-G Drilling Co., Inc. Address 1107 Douglas Building Well Na# Lease Name Boyd Footage Location 1650 feet fron (N) (5) line Principal Santractor C-G Drilling Co., Spud Date 11/17/79 Date Completed 11/17/79 Directional Deviation Report of all strings set — surface, Purpose of string Size hole drilled SURFACE 12½ LINER RECO Top, ft. Bottom, ft. TUBING RECO Size Setting depth	DRILLER'S LOG AFI No. 15 — 185 — County Operator C-G Drilling Co., Inc. Address 1107 Douglas Building Well No	Operator C-G Drilling Co., Inc. Address 1107 Douglas Building Wichit Well No#1 Lease Name Boyd Footoge Location 1650 feet fron (N) (S) line 231 Principal Sentractor C-G Drilling Co., Inc. Spud Date 11/17/79 Date Completed 11/17/79 Directional Deviation Oil an Report of all strings set—surface, intermediate, p Purpose of string Size hole drilled Size casing set (in 0.D.) SURFACE 12½" 8 5/8" LINER RECORD Top, ft. Bottom, ft. Sacks ce TUBING RECORD Size Setting depth Packer set ACID, FRACTU Amount and kind of recording per 24 Hours Bate of Production Production Producing balls of the control	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 185 — 20,987 . OC County Number Operator C-G Drilling Co., Inc. Address 1107 Douglas Building Wichita, Kansa: Well No. 1	DRILLER'S LOG API No. 15 — 185 — 20,987 - 0000 Coperator C-G Drilling Co., Inc. Address 1107 Douglas Building Wichita, Kansas 67202 Well Ne# Lease Name Boyd Footage Licetion 1650 feet from (N) (5) line 2310 feet from (B) (W) Principal Gentractor C-G Drilling Co., Inc. Spud Date 11/17/79 Date Completed 11/17/79 Total Depth 3609 1 Directional Deviation Oil and/or Gas Purchaser CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size colons set Weight libs/ft. Settling depth SURFACE 12½" 8 5/8" 28# 817.23 1 LINER RECORD Top, ft. Bottom, ft. Sacks coment Shots TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQ Amount and kind of material used INITIAL PRODUCTION Date of first production Production method (flowing, pumping, so bottom, pumping, so bot	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 185 — 20,987 .0000 April No. 15 — 185 — 20,987 .0000 Operator C-G Drilling Co., Inc. Address 1107 Douglas Building Wichita, Kansas 67202 Well No. 1 — Lease Name Boyd Footoge Exection 1 650 feet from (N) (S) line 2310 feet from (E) (W) line Principal Gentractor C-G Drilling Co., Inc. Jerry Jespersen Spud Date 11/17/79 Date Completed 11/24/79 3609' Ditectional Deviation Oil and/or Gas Purchaser CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight ibs/ft. Setting depth SURFACE 12½" 8 5/8" 28# 817.23' Cc LINER RECORD Top, ft. Battom, ft. Sacks cement Shots per ft ACID, FRACTURE, SHOT, CEMENT SQUEEZ Amount and kind of material used INITIAL PRODUCTION Dete of first production Production method (flowing, pumping, ges lift in the part of the production of the production pumping, ges lift in the part of the part of the production in the production pumping, ges lift in the part of the production in the production pumping, ges lift in the part of the production in the production pumping, ges lift in the part of the production in the production pumping, ges lift in the part of the production in the production in the part of th	WELL COMPLETION REPORT AND DRILLER'S LOG APP No. 15 — 185 — 20,987 . 0000 County Number C-G Drilling Co., Inc. Address 1107 Douglas Building Wichita, Kansas 67202 Well Ne# Lease Name Boyd Feotoge Exection 1650 feet from (N) (S) line 2310 feet from (E) (W) line Principal Sentracter C-G Drilling Co., Inc. Jerry Jespersen Spud Date Completed 11/17/79 Tatel Depth 31/17/79 36609' Directional Deviation Oil and/or Gas Purchaser CASING RECORD Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight Iss/ft, Setting depth Typa ceme SURFACE 12½" 8 5/8" 28# 817.23" Common LINER RECORD Top, ft. Bottem, ft. Sacks coment Shots per ft. TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECO Amount and kind of material used OIL INITIAL PRODUCTION Date of first production Producing method (Blowing, pumping, gas lift, etc.) BATE OF PRODUCTION Bate of first production Producing method (Blowing, pumping, gas lift, etc.) Weter PRODUCTION Well Ne# Producing method (Blowing, pumping, gas lift, etc.)	WELL COMPLETION REPORT AND DRILLER'S LOG AFT No. 15 185 20,987 .0000 AFT No. 15 185 20,987 .0000 Operator C-G Drilling Co., Inc. Address 1107 Douglas Building Wichita, Kansas 67202 Well Nag 1 Lease Name Boyd Lease Name Condition Wichita, Kansas 67202 Well Nag 1 Lease Name Condition Wichita, Kansas 67202 Footage Leation (W) (S) line 2310 feet from (W) (W) line Principal Southeaster C-8 Drilling Co., Inc. Geologist Jerry Jespersen Spud Date 11/17/79 Total Depth 36091 Directional Deviation Oil and/or Gas Purchaser CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size cosing set Weight las/fe. Setting depth Type cement SURFACE 12½ 1 8 5/8 1 28 # 817.23 1 Common LINER RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Company (V) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 185 — 20,987 . 0000 County Number County Number County County Number County Number County County Number County	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 _ 185 _ 20,987 .0000 Number County Number County Number County Number County Number County Staffic 400 Act	WELL COMPLETION REPORT AND DRILLER'S LOG AFT No. 15 — 185 — 20,987 .0000 AFT No. 15 — 185 — 20,987 .0000 County Number C-G Drilling Co., Inc. Address' 1107 Dougles Building Wichita, Kansas 67202 Well Mag* Boyd Testes Electrica 1165 South sea No. (1) (3) line 2310 reef from 18 (10) line 11650 feet tean (N) (3) line 2310 reef from 18 (10) line 11650 feet tean (N) (3) line 2310 reef from 18 (10) line 117/7/9 Dote Completed 230 reef from 18 (10) line Principle C-G Drilling Co., Inc. Gainegia Special Deviation 11/17/79 3609 7.8.7.0. Discribed Beviation Oil and/or Gast Parcheser Off and/or Gast Parcheser CASING RECORD Report of all strings set— surface, intermediate, production, etc. Purpose of string Size had cilled Size, rings, and weight bas/n, Rething depth Type cement Sacks Type and prevailed by the complete SURFACE 12½" 8 5/8" 28 # 817.23" Common 425 2% Gel 3 LINER RECORD PERFORATION RECORD Top, ft. Bettee, ft. Sacks sement Bett per ft. Size 6 type Dopth interest treated LINER RECORD PERFORATION RECORD Annount and kind at maturial used Size, Gainer Sacks Size 6 type Dopth interest treated BEFC Oil 15/10/10/10/10/10/10/10/10/10/10/10/10/10/

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C-G Drilling Co., Inc.			DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. Leose Name Boyd			Dry Hole			
s_4t_21S_R_14 ^{XE}						
WELL LOG Show all important zones of porosity and contents thereof; cored intecluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
ANHYDRITE	1099	+820				
HEEBNER	3197	-1278				
TORONTO	3215	-1296	ļ			
DOUGLAS	3232	-1313				
BROWN LIME	3300	-1381				
L/KANSAS CITY	3312	-1393				
B/KANSAS CITY	3535	-1616				
ARBUCKLE	3632	-1683	,			
RTD	3609	-1690				
DST #1: 3306-3350' 15-45-45-45 REC 10' MDY WTR, IBHP 744#, FBHP 500#, IFP 50#, FFP 50# DST #2: 3578-3609' 15-45-30-45 REC 1200' MDY WTR, IBHP 1158#, FBHP 1158#, IFP 391#, FFP 600#.	NECESSARY, TO	COMPLETE W	FLL RECORD.			
Date Received						
			Ne o Nocke Signature	·		
		•	he, Office Mg	r.		
	12/5/7	9	Date	-		