15.185.21019.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information
Make Required Mε

WELL PLUGGING RECORD

Make Required Affidavit		fford	Com	nt. Saa	Ji Wen	Olepas III vevau				
Mail or Deliver Report to			CONTRACTOR 1	nty. sec.	4 1WP • _	21SRge. 14 XEX/W				
Conservation Division	SW	Location as "NE/CNW/SW/4" or footage from lines SW NE SW								
State Corporation Comm.			D • 2 2 2							
245 North Water	Lease	Lease Owner C-G Drilling Co., Inc. Lease Name Milton Well No. 1								
Wichita, KS 67202										
		Office Address 1107 Douglas Bldg, Wichita, KS 67202 Character of Well (Completed as Oil, Gas or Dry Hole)								
i i		Dry Hole	T (COMp.	reted as C	ii, Gas Oi					
	·			3/6/80						
; - -;		ell comple			2/6/90	19				
1 ! . !		Application for plugging filed 3/6/80 19 Application for plugging approved 3/6/80 19								
		ng commenc		approved	3/6/80	19				
#		ng complet		3/6/		19				
4		- •				formation				
		oo low s			1,					
					date of J	last production				
1 ! ! !		_		•		19				
Locate well correctly on above	Was pe	rmission o	btained	from the	Conservati	on Division or				
Section Plat		ents befor				Yes				
Name of Conservation Agent wh										
Producing formation		pth to top		ottom	Total Dep	th of Well 3625				
Show depth and thickness of a	ill water, oi	l and gas	formatio	ons.						
ore old on within process										
OIL, GAS OR WATER RECORDS						ASING RECORD				
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT				
				8 5/8"	832.64'	None				
		<u> </u>		<u></u>	l					
,		<u> </u>	<u></u>							
Describe in detail the man		<u> </u>	<u>L </u>	<u> </u>	<u> </u>					
feet for each p	illed with	heavy muc			STATE S					
					COS	SCA.				
						CRATIC VED				
					MAN	Cong				
					COn.	12 11/58/0				
					1. Ply	1907				
					- Chy (O)	V				
						000000				
(If additiona)				BACK of	this sheet	:)				
Name of Plugging Contractor_	C-G Drillin	g Co., Ir	nc							
					·					
	-									
STATE OF Kansas		TY OF	Sedgw	ick	;	98.				
Jay H. Galloway			_ cempikox			wner or operator				
of the above-described well,	peing first d	uly sworn	on oath	, says: T	hat I have	e knowledge of				
the facts, statements, and magas filed and that the same are	tters herein	contained	and the	log of th	e above-de	escribed well				
is filed and that the same all	s crue and co	rrect. Sc	help m	e dody						
	(Sig	nature) /	/(L /	I pul	_	•				
	, 6	1/1/	777	7	17.2 - 1.2 -	- 1/0 05000				
		* * * * *	Doug	Tas RIGE	ddress)	a, KS 67202				
SUBSCRIBED AND SWORN TO	before me thi	s 11+h ·	day	•	•	, 1980				
		2 11 111		Mark		, 15 60				
			Dal. An	I Who	a A O O A o					
			ebra I	Heersch	e Not	tary Public.				
y commission expires March	3, 1984					• •				
ANNO A HOLL										
HEERO										



			\cup					\circ		
KANSAS 🞝	RILLER	S LOG							s. <u>4</u>	т. <u>21S</u> r. <u>14</u> X
API No. 15 - 185 - 21019.0000							Loc. SW NE SW			
A1110.15		County		Nu	mber				County	Stafford
Operator C-G Dri	lline	Co., I	nc.		<u>-</u>				County	640 Acres
Address									Г	<u> </u>
1107 Do	ouglas		-						16	
Well No.		Lease Namo	ton						}- -	╌┝╌╬╼┤╼┥╼┨
Footage Location	-								 	++++-1
	cet fron (X) (S) line		990) feet	from (E) (W)	line			
Principal Contract		T.	• •	Geole	_		_		he	160
Spud Date	TTT115	Co., I	ıc.	JERRY Jespersen Total Depth P.B.T.D.			L L	ocate well correctly		
2/27/80)				36251				Elev.: Gr	
Date Completed 3/6/80				Oil P	urchaser				DF	кв 1927 ' KВ
3, 3, 33				<u> </u>	CASING	RECORD			<u></u>	
Report of (all strings	set — surface, i	intermed	diate, ;	production, et			<u>, , , , , , , , , , , , , , , , , , , </u>		
Purpose of s	itring	Size hole drilled	Sixe casi (in O.	ing set	Weight lbs/ft,	Setting depth		Type cement	Sacks	Type and percent additives
	_ 1	124"	8 5/	/ o !!	20#	8381	Cor	nmon	450	2% Gel 3% CC
SURFACE	<u> </u>	124	0 37		2011	000	<u> </u>	шпоп		20 Gel 30 CC
ļ						 -		<u>-</u>		
										
		LINER RECOR	RD.	-	<u> </u>			PERF	ORATION RE	CORD
Top, ft.	Во	LINER RECOR		acks ce	ement	Shots	per ft.		ORATION RE	Depth Interval
Top, ft.			S	acks ce	ement	Shots	per ft.			
Top, ft.		ttom, ft.)RD	acks ce		Shots	per ft.			
		TUBING RECO	ORD P	acker s	et at					
		TUBING RECO	PORD PO	acker s						
		TUBING RECO	PORD PO	acker s	ure, SHOT,					Depth interval
		TUBING RECO	PORD PO	acker s	ure, SHOT,					Depth interval
		TUBING RECO	PORD PO	acker s	ure, SHOT,					Depth interval
		TUBING RECO	PORD PO	acker s	ure, SHOT,				Sixe & type	Depth interval treated
		TUBING RECO	PORD PO	acker s	ure, SHOT,	CEMENT SQ			Sixe & type	Depth interval Depth interval treated
	Se	TUBING RECO	PACID, FF	acker s	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Depth interval Topic Community Man 12 massign Topic Community Topic Co
Size	Se	TUBING RECO	PACID, FF	acker s	URE, SHOT, material used INITIAL PR g method (flow	ODUCTION	UEEZ.	E RECORD	Sixe & type	Depth interval Topic Community Man Topic Communit

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-G Drilling Co.	Dry HOle							
	e Name .lton							
<u>4 т 219а 14 ^{XX} </u>		-	-					
Show all important zones of porosit	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTIO	N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
ANHYDRITE		834	+1093					
BASE ANHYDRITE		833	+1064					
HEEBNER		3199	-1272					
TORONTO		3213	-1286					
DOUGLAS		3229	-1302					
BROWN LIME	3301	-1374						
LANSING		3312	-1385					
ARBUCKLE		3620	-1693	ļ				
RTD	:	36251						
DST #1: 3309-337 REC 10' OCM, 100' 851#, FBHP 179#,	DRLG MUD, IBHP							
DST #2: 3388-344 REC 350' MSW, W/S FBHP 921#, IFP 64	P OIL, IBHP 963#							
DST #3: 3543-358 Hit Bridge 2' sta to btm, REC 970' IBHP 1002#, FBHP	d							
DST #4: 3543-358 REC 20' SOCM, IBH IFP 86#, FFP 75#	35' 15-45-30-45 IP 215#, FBHP 86#							
USI	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	<u> </u>			
Date Received		Deles	a Hee	ocle,				
		Signature Office Mgr						
4		3/11/80	Title					
· /r		<u> </u>		Date				