FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

		Stafford	Count	y. Sec	Twp <u>21</u> Rg SE SW	e14 (E)_	(W)	
NORTH	Location as "N	E/CNWKSWX						
	Lease Owner_	Dazza	OII and	Gas Corp	oration		7	
	Lease Name	Boyd 5512 Plan		Wighita	Kangag /	Well No くつつしゃ		
		Office Address 5512 Plaza Lane, Wichita, Kansas 67218 Character of Well (completed as Oil, Gas or Dry, Hole)						
		pleted			19		19 76	
1 1 1		plugging filed_		April :	<u> </u>		19 76	
	Application for	plugging approv	/ed			<u> </u>	_19_76_	
		ience/l					_19_76_	
		leted					19 76	
	Reason for abandonment of well or producing formationDry_Hole							
	If a producing well is abandoned, date of last production					10		
	1	a obtained from		_				
Locate well correctly on above Section Piat	menced?		ves		er its agents be	Tore plugging	was com-	
Name of Conservation Agent who super	rvised plugging of thi	is well	. R. Bil	perstein				
Producing formation.	I	Depth to top	Botton	1	Total Depth o	f Well 364	<u>5</u> Feet	
Show depth and thickness of all water,	oil and gas formation	15.						
OIL, CAS OR WATER RECORD	S					CASING RE	CORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	CUIT	
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Hole full heavy mud to Mud to 350' w/25 sacks Mud to 40' w/2 sack hu 2 sacks cement in rat 2 sacks in water well.	600' and 50 cement thru lls plug & 10	sacks cem	ent thru	ı drill pi	ipe • · · · · · · · · · · · · · · · · · ·			
					AFRA			
					CRICEDVATION	DIVISION		
Wichita, Kansas								
<del></del>	174 - 4325	3				7-21-	-7970	
	ke Drilling Bend, Kansas		SELY, WE BACK	of this sheet)		<del>-</del>		
STATE OF KANSAS Larry Curtis	cot	2017 OI	RTON					
well, being first duly sworn on oath, a above-described well as filed and that	ays: That I have kn the same are true so	lowledge of the	facts, stateme	eits, and matic	xs herein conta	ot the above- ined and the l	described log of the	
		(Signature)	Na	ny Ci	utic.			
		<del></del>	lox 823,		nd, Kansas	67530		
SUBSCRIBED AND SWORN TO before	e me this20t1	day of_	April	<del>/                                    </del>	(Address)	<u>76</u>		
				eracky	11. Il	aguel	_	
My commission expires April 11	<u>1978</u>					Notary	Public.	

## DRILLERS' WELL LOG

DATE COMMENCED: April 14, 1976 DATE COMPLETED: April 19, 1976

0 - 224.	Sand
224 - 415	Shale and Sand Streaks
415 - 8361	Red Bed
836 - 860'	Anhydrite
860 <b>-</b> 3207°	Shale and Lime
3207 - 3211*	Shale
3211 - 3307 <b>'</b>	Shale and Lime
3307 - 3317'	Lime and Shale
3317 - 3540'	Lime
3540 <b>–</b> 3516 <b>•</b>	Lime and Shale
3516 - 3587	Chert
3587 - 36131	Shale
3613 - 3618'	Sand
3618 - 3639!	Lime and Shale
3639 - 3645	Dolomite

Inland Oil and Gas Corporation "BOYD # 1" SE SE SW Sec 4-T21-R14W Stafford County, Kansas

ELEVATION: 1942 K.B.

FORMATION TOPS

Anhydrite	836
Heebner	3207
Brown Lime	3307
Lansing	3317
Base K.C.	3540
Viola	3516
Simpson Shale	3587
Simpson Sand	3613
Arbuckle	3639
RTD	3645

SURFACE PIPE: Set used 28# pipe @ 414' w/250 sacks Common, 2% Gel, 3% cc.

AFFIDAVIT

STATE OF KANSAS SECOUNTY OF BARTON

conservation Brichall Reports

The that the facts and

Larry Curtis, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 20th day of April, 1976.

Clarky M. Nague

My Commission Expires: April 11, 1978