

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

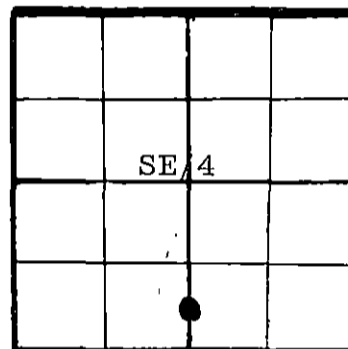
OPERATOR The Roxana Corporation API NO. "OWWO"  
 ADDRESS Box 1162 COUNTY Stafford  
Great Bend, Kansas 67530 FIELD Taylor  
 \*\*CONTACT PERSON J. C. Musgrove LEASE ANSCHUTZ  
 PHONE (316) 792-1383

PURCHASER National Cooperative Refinery WELL NO. #2  
 ADDRESS Box 1167 WELL LOCATION C S/2 S/2 SE  
McPherson, KS 67460 330 Ft. from S Line and  
1320 Ft. from E Line of  
 the SE/4SEC. 10 TWP. 21 RGE. 14 W

DRILLING CONTRACTOR Lobo Drilling  
 ADDRESS Box 877  
Great Bend, KS 67530

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3645 PBTD \_\_\_\_\_  
 SPUD DATE 12-04-81 DATE COMPLETED 12-29-81  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1933



WELL PLAT  
 (Quarter) or ~~(XXXX)~~ Section - Please indicate.

KCC   
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	4 1/2"	10.5#	3645'	50/50 poz.	175	salt sat. pozmix 20 Bbls. Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Dyna-Jets	3590-3593
			2	" "	3529-3532
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3623	-	2	" "	3490-3495

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1,000 gal. Hcl	3590-3593
750 gal. Hcl.	3529-3532
1,250 gal. Hcl.	3490-3495

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB - 2 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE: 1-04-82 PRODUCTION 2-2-1982  
 Date of first production 1-01-82 Producing method (flowing, pumping, gas lift, etc.) Pump A.P.I. Gravity 31  
 RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas \_\_\_\_\_ MCF Water 25 bbls. Gas-oil ratio \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) Lansing  
 Lease \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MICT Swabbed hole to 3500' Perf. 3590-3593, 2 shots per ft. Acid 1,000 gal., swab 4 bbl. oil p.h. Perf. 3529-3532, 2 shots per ft. acidize 750 gal. 6 hr. swab test 5.80 bbl. hr. 25% water Perf. 3490-3495, 2 shots Per foot acidize 250 MCA & 1,000 gal 15% acid Swab 7 bbl Hr. 40% oil  POP			"OWWO"	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,

J. C. Musgrove OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

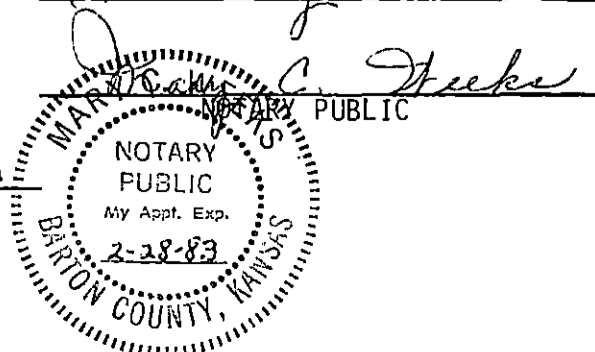
THAT HE IS President FOR The Roxana Corporation  
 OPERATOR OF THE Anshutz LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 12 DAY OF December 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) J. C. Musgrove

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1 DAY OF February 19 82

MY COMMISSION EXPIRES: February 28, 1983



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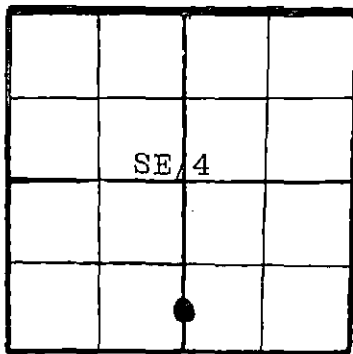
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 ADDRESS Box 1162 COUNTY Stafford  
Great Bend, Kansas 67530 FIELD Taylor  
 \*\*CONTACT PERSON J. C. Musgrove LEASE ANSCHUTZ  
 PHONE (316) 792-1383

PURCHASER National Cooperative Refinery WELL NO. #2  
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DRILLING CONTRACTOR Lobo Drilling  
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Great Bend, KS 67530

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3645 PBDT \_\_\_\_\_  
 SPUD DATE 12-04-81 DATE COMPLETED 12-29-81  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1933



WELL PLAT  
 (Quarter) or ~~(XXX)~~ Section - Please indicate.

KCC   
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7-7/8"	4 1/2"	10.5#	3645'	50/50 poz.	175	salt sat. pozmix 20 Bbls. Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Dyna-Jets	3590-3593
			2	" "	3529-3532
			2	" "	3490-3495

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1,000 gal. Hcl	3590-3593
750 gal. Hcl.	3529-3532
1,250 gal. Hcl.	3490-3495

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 11 1982  
 CONSERVATION DIVISION  
 WICHITA BRANCH

TEST DATE: 1-04-82 PRODUCTION \_\_\_\_\_  
 Date of first production 1-01-82 Producing method (flowing, pumping, gas lift, etc.) Pump A.P.I. Gravity 31  
 RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas \_\_\_\_\_ MCF Water 25 bbls. Gas-oil ratio \_\_\_\_\_ CFPD  
 Disposition of gas (vented, used on lease or sold) Lease Producing interval(s) Lansing

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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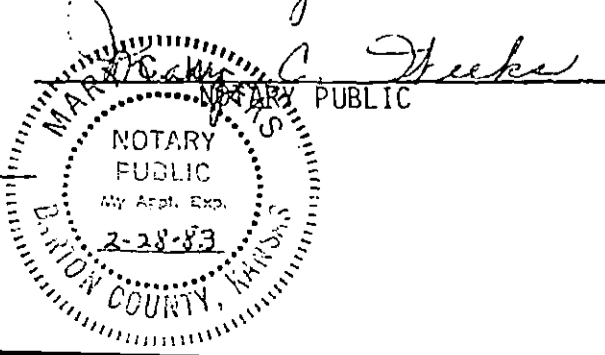
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FURTHER AFFIANT SAITH NOT.

(S) J. C. Musgrove  
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15.185.10113.0001  
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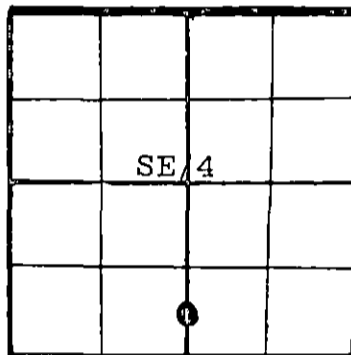
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TUBING RECORD.			2	" "	3529-3532
Size 2 3/8	Setting depth 3623	Pecker set at —	2	" "	3490-3495

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
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JUL 14 1983

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