This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, 0WWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR The Roxana Corporation					API NO. MOWWO!					
ADDRESS Box 1162					COUNTY Stafford					
Great Bend, Kansas 67530					FIELD Taylor					
**CONTACT PERSON J. C. Musgrove						ASE	ANSCHUI	Z		
PHONE (316) 792-1383									•	
PURCHASER Na	tional Co	operat.	<u>ive Ref</u>	inery	_ MEI	_L NO	•	#2		
ADDRESS Bo			 				CATION			
Mc	Pherson,	KS 6740	<u> </u>							Line and
DRILLING										Line of
CONTRACTOR	Lobo Dr	illing			_ the	e <u>SE</u>	<u>/4</u> SEC	<u> 10 </u>	WP. <u>21</u>	RGE <u>14 </u>
ADDRESS	Box 877	<u> </u>			-		1			WELL
	Great F	Bend, KS	67530				1			PLAT
PLUGGING							1			(Quarter) or (XXXX)
CONTRACTORADDRESS					-		SE	4		Section -
TOTAL DEPTH	3645		PBTD		-					Please indicate.
SPUD DATE 12				12-29-	- -81		,			//
ELEV: GRDI			OOTH EETE		-		· •			KCC KGS
DRILLED WITH (CABLE) (ROT	TARY) (AI	R) TOOLS			<u> </u>				KGS
Report of all string	s set — surfoce,	intermediate,	production, et			ed) (asing.			
Purpose of string	Sixe hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	,	Type cen	ient	Sacks		ype and percent additives
Production	7-7/8"	4월"	10.5#	3645'	50	750	207	175		lt sat. pozmi Bbls. Flush
	1 1/0	72	20.5%	3043	50/50 poz. 175 20 Bbls.			DDIS. FIUSI.		
	<u> </u>			<u> </u>	_					
	<u> </u>			<u> </u>				·		
	LINER RECOF	RD		{			PERFORAT	ION RE	CORD	
Top, ft.	Bottem, ft.	Sacks c	ement	Shots 2	Per ft. Size 6 type Depth interval Dyna-Jets 3590-3593				•	
	TUBING RECO	ORD		2						9-3532
2 3/8	Setting depth 3623	Packer	set at	2	- -		11	11	849	0-3495
		CID FRACT	URE, SHOT,	CEMENT SO	11557	S DECC) 1 0	
		ent and kind of	material used	SIZITE A FILE	Cr.	. RECU		 	Depth into	erval treated
7 000 707	77 - 7			SDANO!	PATION ED			0.700		
1,000 gal	- ,		<u> </u>	FER.	- Will GOING			— - -	3590~3593	
750 gal.	нег.			'4/\8En.	~ /	(4/2)				
1,250 gal.	Hel.			PONSERVATION WICHIA. K.	N DIVISION 3490-3495					
TEST DATE:	1-04-82			RODUCTION	ं अद	2-7	-198	12		
Date of first production 1-01-82		Producir	Pump	ving, pumping, s	gas lift,	atc.l	<u> </u>			.Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil		Gos		Ī	Vater			Gas-oil re	
Disposition of gas (vented	d, used on lease or		bis.		MCF.		lng interval	bbls,	<u> </u>	CFPB
Lease							Lai	sing		
<pre>** The person v information.</pre>	vho can be	reached	by phone	regardin	ig ar	ıy qu	estions	conc	erning	this
A witnessed in					ire	i_if_	the wel	1 pro	duces 1	nore than
25 BOPD or is located in a Basic Order Pool.										

Name of lowest fresh water producing strate Estimated height of cement behind pipe	um	oanu	veptn	
WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushlon used, time tool open, flowing and shi	s, and all drill- ut-in pressures,	stem tests, in-	SHOW GEOLOGICAL MA OR OTHER DESCRIPTIV	RKERS, LOGS RUN, 'E INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
MICT Swabbed hole to 3500' Perf. 3590-3593, 2 shots per ft. Acid 1,000 gal., swab 4 bbl. oil p.h. Perf. 3529-3532, 2 shots per ft. Acidize 750 gal. Shr. swab test 5.80 bbl. hr. Perf. 3490-3495, 2 shots Per foot Acidize 250 MCA & 1,000 gal 15% acid Swab 7 bbl Hr. 40% oil			''OWWO''	
POP				
USE ADDITIONAL SHEETS, IF NEC	ESSARY, TO	COMPLETE WE	LL RECORD.	<u> </u>
AFFID	TIVA			
STATE OF Kansas , COUN	NTY OF	Barto	n	SS,
J. C. Musgrove OF LA	WFUL AGE	. BEING FII	RST DULY SWORN	UPON HIS
OATH, DEPOSES AND SAYS: THAT HE IS President	FOR The LEASE, A R, THAT W	Roxana (ND IS DULY ELL NO	Corporation AUTHORIZED TO 1 2 ON SAID 81 , AND THA	MAKE THIS LEASE HAS
FURTHER AFFIANT SAITH NOT.				
SUBSCRIBED AND SWORN TO BEFORE ME THIS	(S) DAY OF	NOTAL PUBL MY APPT. 2-28	ic -	19 <u>82</u>
		TANALIA COUNT	V. K.	

State Geological Survey

AFFIDAVIT AND COMPLETIONATION

ACO-1

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR The Roxana Corporation									
				COUNTY Stafford					
Great Bend, Kansas 67530				FIELD Taylor					
**CONTACT PERSONJ. C. Musgrove					_ LEASE	ANSCHU	TZ		
	PHONE (3				_			•	
PURCHASER Na									
ADDRESS Bo									
Mc	Pherson,	KS 6746	30		<u>330</u> Ft	. from	S	Line and	
DRILLING					Line of				
					the <u>SE</u>	<u>/</u> 4SEC.	<u> 10 </u>	WP.21 RGE. 14 W	
ADDRESS	Box 87'	7			- [_		WELL	
 -	Great 1	Bend, KS	67530		- !			PLAT	
PLUGGING CONTRACTOR						 		(Quarter) or (XXXX)	
ADDRESS					-	SE	4	Section -	
TOTAL DEPTH	3645		PBTD	· · · · · ·	-			Please indicate.	
SPUD DATE 12					87			Indicate.	
ELEV: GR DF			00111 [[1]	<u>, </u>	- "			KCC	
DRILLED WITH (C	CARLE) (ROI	TARY) (AT	- R) TOOLS		<u> </u>			KGS	
Report of all string	s set — surface,	intermediate,	production, et		/(Used)	casing.			
Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cer	nent	Socks	Type and percent additives	
						[
Production	7-7/8"	4½"	10 5#	26451	F0./F0			salt sat. pozmix	
TI Odde CION	1-170	42	10.5#	3645'	50/50	poz.	175	20 Bbls. Flush	
		<u> </u>]	•		Ì			
	LINER RECOR	RD			 -	PERFORA	TION RE	CORD	
Top, ft.	ottom, ft.	Socks co	iment	Shots	per ft. Sine & type Depth in			Depth interval	
			<u></u> _	$ \frac{2}{2}$		Dyna-Je		<u>3590-3593</u>	
	TUBING RECO		<u> </u>	2	 	11	I†	" 3529-3532 	
2 3/8	3623	Pocker s	et at	2	;	11	11	3490-3495	
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
	Amos	ent and kind of	motorial used		DECEN			Depth interval treated	
1,000 gal.	Hel			STATE	<u> </u>	COMME	20 590	9500_3503	
			· ·		CORPCHATIUM COMMITTEE 19590 ~ 3593				
					MAR 1 1 1982 3529-3532				
1,250 gal.				CON	SERVATION	DIVISION	3490	-3495 	
TEST DATE:	1-04-82		. PR	ODUCTION	व्यक्तिस्थ	বিষ্টাৰ			
Dote of first production Producing method (flowing, pumping, get 1-01-82 Pump					A.P.I.Gravity			A.P.I.Gravity	
RATE OF PRODUCTION PER 24 HOURS	011		Gos		Water	······································		Gas-oli retto	
Disposition of get (vented,		5 bai	fs. <u> </u>		Produc	b 25	bbls.	CFPB	
Lease		-				La	nsing		
** The person w information.	no can be	reached b	by phone	regardin	g any qu	estions	conce	erning this	
A witnessed ini	tial test	by the Co	ommission	is requ	ired if	the wel	1 prod	duces more than	
25 BOPD or is 1	ocated in	a Basic (Order Poo	<u>].</u>		- 			

de la companya de la	timinas.	Sand	Depth			
Name of lowest fresh water producting stra Estimated height of cement behind pipe	e dinazi sa			_ _		
WELL LOG	the state of parasity and contents thereof; cored intervals, and all drill-stem tests, in-					
cluding depth interval tested, cushion used, time tool open, flowing and	shut-in pressures,	and recoveries.	NAME	DEPTH		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	Same -			
* '			''OWWO''			
MICT Swabbed hole to 3500' Perf. 3590-3593, 2 shots per ft. Acid 1,000 gal., swab 4 bbl. oil p.h Perf. 3529-3532, 2 shots per ft. acidize 750 gal. 6 hr. swab test 5.80 bbl. hr. 25% water Perf. 3490-3495, 2 shots Per foot acidize 250 MCA & 1,000 gal 15% acid						
Swab 7 bbl Hr. 40% oil						
POP						
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			}			
USE ADDITIONAL SHEETS, IF NI	CESSARY, TO	COMPLETE WE	LL RECORD.	<u> </u>		
AFFII	TIVAC					
STATE OF Kansas , COU	UNTY OF	Barto	n	SS,		
J. C. Musgrove OF 1				UPON HIS		
OATH, DEPOSES AND SAYS:	J. W. OL TIGE	, 521	no. Boll brown			
THAT HE IS President	FOR The	Roxana	Corporation			
				MAKE THIS		
OPERATOR OF THE Anshutzing AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR	OR, THAT WE	ELL NO	. 2 ON SAID	LEASE HAS		
BEEN COMPLETED AS OF THE 12 DAY OF I						
FURTHER AFFIANT SAITH NOT.		_				
	(S)	2				
		20,400 v	mayou a			
SUBSCRIBED AND SWORN TO BEFORE ME THIS	DAYOF	- July	wy	1982		
		THE PROPERTY.	MARY PUBLIC	uks		
MY COMMISSION EXPIRES: Hebrury 38	1983	NOTA FUDL				
	41112	My Aran				
		2-28-	13 13 E			
		COUNTY, COUNTY	M. Milling			

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200	
Colorado Derby Building, Wichita, Kansas 67202, within five days after the completi	on
of the well, regardless of how the well was completed. Circle one: (0il) gas, dry,	SWD,
OWWO, injection. Please type. Complete ALL sections. Applications must be filed	for
dual completion, commingling, salt water disposal and injection. Attach wireline l	ogs
(i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.	

,	•-			14. 00					
OPERATOR The Roxana Corporation Lic#6283									
ADDRESS Box 1162									
					FIELD Taylor				
**CONTACT PERSON					LEASI	ANSCH	JTZ		
	PHONE (3)				-				
PURCHASER National Cooperative Refinery					_ WELL	NO	#2	<u> </u>	
ADDRESS Box 1167									
Mc	Pherson,	KS 6746	30	···				Line and	
DRILLING CONTRACTOR Lobo Drilling								Line of VP. <u>21</u> RGE. <u>14</u>	
ADDRESS	Box 877	<u>, </u>			_			WELL	
	Great E	Bend, KS	67530		_		1	PLAT	
PLUGGING CONTRACTOR	· 				. -	- CT		(Quarter) or (XXXX)	
ADDRESS	·				. }-		4	Section - Please	
TOTAL DEPTH	3645		PBTD	·	.] [indicate.	
SPUD DATE12-	-04-81	DATE	COMPLETE	D <u>12-29-</u>	81	1		KCC V	
ELEV: GRDF			_				<u>Y</u>	KGS_V	
DRILLED WITH (C	ABLE) (RO]	ARY) (AI	R) TOOLS	rc. (New)	/(Used) casing			
Purpose of string	Size hole drilled		 -			coment	Sacks	Type and percent edditives	
		1111 2.2	}	 				Gadinee	
	 -	,					<u> </u>	salt sat. pozmi	
Production	7-7/8"	4월"	10.5#	3645'	50/5	O poz.	175	20 Bbls. Flush	
	1						 		
		<u> </u>	<u> </u>		<u> </u>		1		
Top, ft. B	LINER RECOR	Sacks es			per ft.		TION REC		
				2	•		-Jets	Depth interval 3590-3593	
	TUBING RECO	RD.		2		**	11	3529-3532	
2 3/8	atting depth 3623	Pocker	wt at	2		,,	††	3490-3495	
		CID, FRACT	LIDE SHOT			FCORD	 .	0430-3433	
		int and kind of		CEMENT 30	OLLIE W		7	Depth interval treated	
1,000 gal.	Hcl				-		2500		
						-	- 	~3593	
750 gal. Hcl.					3529-3532 3490-3495				
TEST DATE:	 -		D.	RODUCTION			10450	-0490	
Date of first production	1-04-82	Producin		vins, pumping, o	os lift, etc	(,)	<u> </u>	A D I Consider	
1-01-82	1		Pump					A.P.I.Gravity 31	
RATE OF PRODUCTION PER 24 HOURS		5 н	Ges		MCF WOR	<u>~</u> 2:		Gas-oil ratio	
Disposition of gas (ventod	-	sold! .			Pr	oducing interve T.:	ansing		
** The person w		reached	by phone	regardin	g any	quesibité	ες ναώ λισε	erning this	
information. A witnessed ini	itial test	hv the C	Ommissio	n is renu		ATE CORPORA if the we			
25 BOPD or is 1						JUL 1	1 1983	Cilum	

Name of lowest fresh water producing stra	tum	Sand	Depth	
Name of lowest tresh water product simulated height of cement behind pipe			·	-
WELL LOG			SHOW GEOLOGICAL MAR	IXERS, LOGS RUN,
Show off important sames of perusity and contents thereof; cored interval aluding doubt interval tested, cushion used, time tool open, flowing and	als, and all drill- phut-in pressures,	stem tests, in- and-recoveries.	OR OTHER DESCRIPTION	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	MAME	DEPTH
				1
		[''OWWO''	Ì
MICT		[ļ [
Swabbed hole to 3500'	!			ł
Perf. 3590-3593, 2 shots per ft. Acid 1,000 gal., swab 4 bbl. oil p.h				1
Perf. 3529-3532, 2 shots per ft.				
acidize 750 gal. 6 hr. swab test 5.80 bbl. hr.		•	•	
25% water				
Perf. 3490-3495, 2 shots Per foot				1
acidize 250 MCA & 1,000 gal 15% acid Swab 7 bbl Hr. 40% oil]
Swad , por HI. 40% OII]
POP				j
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USE ADDITIONAL SHEETS, IF N	FCESSARY TO	COMPLETE WE	LL RECORD	
			A	<u></u> _
AFFI	TIVAD			
STATE OF Kansas , CO	UNTY OF	Barto	n	SS,
				
J. C. Musgrove OF	LAWFUL AGE	, BEING FI	RST DULY SWORN L	IPON HIS
OATH, DEPOSES AND SAYS:				
THAT HE IS President	FOR The	e Roxana	Corporation	
OPERATOR OF THE Anshutz	LEASE, A	ND IS DULY	AUTHORIZED TO M	IAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT	OR, THAT W	IELL NO	. 2 ON SAID	LEASE HAS
BEEN COMPLETED AS OF THE 12 DAY OF 1	December	19	81 , AND THAT	ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO				
FURTHER AFFIANT SAITH NOT.				
FURTHER AFFIANT SAITH NOT.		\mathcal{L}		
	(S)	Pisce	49. B.	
SUBSCRIBED AND SWORN TO BEFORE ME THIS	DAPOF	-9 d		19 <i>}2</i>
			7	<u>~~</u>
		سيالين	William O St	
		TIL KALAN	NOTARY PUBLIC	uniar_
ALL COMMISSION EXPLORES ALL DE	1983	ATOM .		
MY COMMISSION EXPIRES: Tetrung 35		_ • (0):	IC Exp.	
5881 + 11U/2 T		5 % . 2-28-		
Asset Control of the		Tay 0 1	W. W. Link	
PS&IAX		19 2-28-	We min	

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