

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Brougner Oil, Inc. API NO. 15-185-22,009.0000

ADDRESS P.O. Drawer 1367 COUNTY Stafford

Great Bend, Ks 67530 FIELD Taylor

** CONTACT PERSON Joe E. Brougner PROD. FORMATION
PHONE (316)-793-5610

PURCHASER LEASE Ratzlaff "A"

ADDRESS WELL NO. #3

DRILLING Mohawk Drilling, Inc. 990 Ft. from North line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Drawer 1362 1650 Ft. from West line of

Great Bend, Ks 67530 the NW (Qtr.) SEC 15 TWP 21 RGE 14 (W)

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 579 KCC [check] KGS [check]

Great Bend, Ks 67530 SWD/REP PLG.

TOTAL DEPTH 3830' PBTD

SPUD DATE 6-12-84 DATE COMPLETED 6-17-84

ELEV: GR 1930 DF 1938 KB 1940

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 342 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other D&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

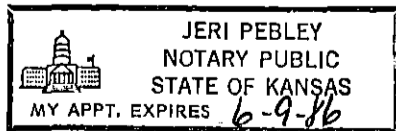
Joe E. Brougner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joe E. Brougner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of June

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Signature of Jeri Pebley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

RECEIVED STATE CORPORATION COMMISSION

JUN 29 1984

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
LOG TOPS				
			ANHYDRITE	843 +1097
			B/ANHYDRITE	858 +1082
			HEEBNER	3257 -1317
			TORONTO	3283 -1343
			DOUGLAS	3300 -1360
			BROWNLIME	3375 -1435
			LANSING A	3389 -1449
			BKC	3621 -1681
			CONGLOMERATE	3634 -1694
			VIOLA	3748 -1808
			RTD	3830 -1890
			LTD	3836 -1896
ELECTRA LOG, INC.				
Radiation Guard Log				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	Used 8 5/8"	23#	342'	60/40 Pozmix	310	2% C.C., 3% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations