

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, P.O. BOX 780167  
City/State/Zip: Wichita, Kansas 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company, Rig #1  
License: 5142  
Wellsite Geologist: Bill Ree

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>07/25/2002</u>	<u>08/04/2002</u>	<u>09/26/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23160-0000  
County: Stafford 130' South of  
S/2, N/2, -SW Sec. 15 Twp. 21 S. R. 14  East  West  
1520 feet from (S) / N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: KRAMPE Well #: 1-15

Field Name: Bayer  
Producing Formation: Simpson Sand  
Elevation: Ground: 1931' Kelly Bushing: 1940'  
Total Depth: 3845' Plug Back Total Depth: 3800'

Amount of Surface Pipe Set and Cemented at 857' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan see 10-18-02  
(Data must be collected from the Reserve Pit)  
Chloride content 52,000 ppm Fluid volume 800 bbls  
Dewatering method used No Free Fluids

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

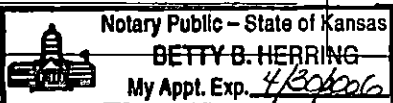
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 10/11/2002

Subscribed and sworn to before me this 11th day of October, 2002.

Betty B. Herring

Notary Public: Betty B. Herring  
Date Commission Expires: 04/30/2006



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: KRAMPE Well #: 1-15  
 Sec. 15 Twp. 21 S. R. 14  East  West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington 1842 (+98)	Brown LM. 3379 (-1439)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield 1894 (+46)	LKC 3390 (-1450)
List All E. Logs Run:		Towanda 1956 (-16)	BKC 3609 (-1669)
		Stotler 2697 (-757)	Viola 3650 (-1710)
		Topeka 2975 (-1035)	Simpson SD. 3712 (-1772)
		Heebner 3261 (-1321)	Arbuckle 3740 (-1800)

CNL/CDL/DIL/MEL  
BHCS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	857'KB	Common	125sx	2% gel, 3%cc, 1/4 celf
					A-Con	210sx	3%cc, 1/4# cellfl
Production		4-1/2"	10.5#	3842'	50/50 Poz	150sx	2%cc, 10# gilsnt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

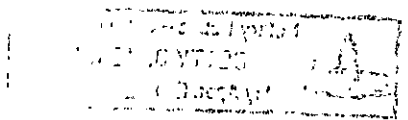
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3713' - 3719' Simpson Sand	Treat w/ 500 gal. 7-1/2% Mira acid	
		Frac w/ 6,000# 20/40 Ottawa Sand	
		& 2,000# 12/20 Braddy Sand.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3790'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
09/27/2002			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	Trace	5		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 3713 - 3719' Simpson Sand

Production Interval:  Other (Specify) \_\_\_\_\_





PAID SEP - 4 2002  
# 33189

15.185.23160.0000

ORIGINAL

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10944 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

8/13/02  
9/14/02  
8861.14

**Invoice**

<b>Bill to:</b> F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	<b>Invoice</b> 208007	<b>Invoice Date</b> 8/8/02	<b>Order</b> 4966	<b>Order Date</b> 8/4/02
<b>RECEIVED</b> AUG 12 2002 BY: <b>Terry Baird</b>		<b>Service Description</b>			
		<b>Lease</b> Krampe		<b>Well</b> 1-15	
<b>A/E</b>	<b>CustomerRep</b> Rob Long	<b>Treater</b> K. Gordley	<b>Well Type</b> New Well	<b>Purchase Order</b>	<b>Terms</b> Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	150		
D206	A-SERV LITE (COMMOM)	SK	75		
C196	FLA-322	LB	153		
C195	CELLFLAKE	LB	48		
C243	DEFOAMER	LB	20		
C322	GILSONITE	LB	2243		
C311	CAL SET	LBS	744		
C321	CEMENT GEL	LB	252		
C310	CALCIUM CHLORIDE	LBS	252		
C223	SALT (Fine)	LBS	400		
C302	MUD FLUSH	GAL	500		
C303	"B" FLUSH	GAL	500		
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1		
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1		
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1		
F252	ROTATING SCRATCHERS	EA	40		
F100	CENTRALIZER, 4 1/2"	EA	10		
E107	CEMENT SERVICE CHARGE	SK	225		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	430		
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

ENTD AUG 19 2002

**RECEIVED**  
AUG 17 2002

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
OCT 17 2002  
CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 ,

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



**SERVICES LLC**

ORIGINAL

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING · FRACTURING · CEMENTING**

**Invoice**

<b>Bill to:</b>			3678275	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
F G HOLL P O BOX 158 BELPRE, KS 67519				207080	7/29/02	4867	7/26/02
<b>Service Description</b>							
Cement							
				<b>Lease</b>		<b>Well</b>	
				Krampe		1-15	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>		
	Garry Pugh	D. Scott	New Well		Net 30		

7/31/02  
8/28/02  
4051050

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	210		
D200	COMMON	SK	125		
C310	CALCIUM CHLORIDE	LBS	948		
C195	CELLFLAKE	LB	79		
C321	CEMENT GEL	LB	236		
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	335		
E100	HEAVY VEHICLE MILEAGE - J WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TW	711		
R202	CASING CEMENT PUMPER, 501-1000'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 17 2002  
 CONSERVATION DIVISION  
 WICHITA, KS

ENTD AUG - 8 2002

	<b>Discount Sub Total</b>
Tax Rate: 6.30%	<b>Taxes</b>
(T) Taxable Item	<b>Total</b>

RECEIVED  
 JUL 31 2002  
 Rob Long  
 BY: \_\_\_\_\_

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, Ok

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18%

