

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5234 EXPIRATION DATE 6-30-83

OPERATOR Penguin Petroleum, Inc. API NO. 15-185-21,654-0000

ADDRESS 515 Fourth Financial Center COUNTY Stafford

Wichita, Kansas 67202 FIELD Hickman West

** CONTACT PERSON W. C. Talbott PROD. FORMATION

PHONE 267-3393

PURCHASER LEASE Krampe

ADDRESS WELL NO. #1

WELL LOCATION SE SE SE

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from E Line and

CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas 330 Ft. from S Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC33 TWP 21SRGE 14W.

PLUGGING same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3810' PBTD

SPUD DATE 8-30-82 DATE COMPLETED 9-5-82

ELEV: GR 1939 DF 1941 KB 1944

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

| | | | |
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KCC
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SWD/REP
PLG.

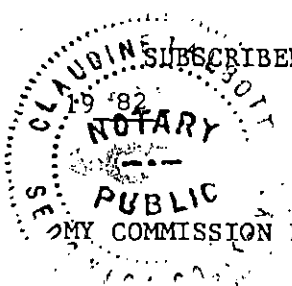
A F F I D A V I T

W. C. Talbott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.C. Talbott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September



Claudine Talbott
(NOTARY PUBLIC)
Claudine Talbott

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
SEP 10 1982

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Penguin Petroleum, Inc. LEASE Krampe #1 SEC. 33 TWP. 21S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|--|--|------|--------|--------------------------|--------------|
| <u>Drillers Log</u> | | | | | GEOLOGICAL REPORT | |
| Sand | | | 0 | 292 | Heebner | 3293 (-1349) |
| Shale | | | 292 | 1715 | Lansing | 3424 (-1480) |
| Shale & Lime | | | 1715 | 3607 | Base Kansas City | 3651 (-1707) |
| Lime & Shale | | | 3607 | 3795 | Viola | 3711 (-1767) |
| Arbuckle | | | 2795 | 3810 | Simpson Shale | 3748 (-1804) |
| ROTARY TOTAL DEPTH | | | 3810 | | Simpson Sand | 3767 (-1823) |
| | | | | | Arbuckle | 3801 (-1857) |
| | | | | | ROTARY TOTAL DEPTH | 3810 (-1866) |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 288' | 60-40 poz. | 236 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | YBATO |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |