

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-055-20,855-0000

County... Finney FROM CONFIDENTIAL

Approx SE NW NW Sec 18 Twp 21S Rge 34 East X West

4445 Ft North from Southeast Corner of Section  
4470 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Foster Well # 1-18

Field Name Hokromox Christabelle

Producing Formation Morrow

Elevation: Ground 3060' KB 3065'

Operator: License # 5210  
Name Lebsack Oil Production, Inc.  
Address P.O. Box 489  
City/State/Zip Hays, KS 67601

Purchaser Koch

Operator Contact Person Rex Curtiss  
Phone (913) 625-3046

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack  
Phone 316-938-2396

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OAWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

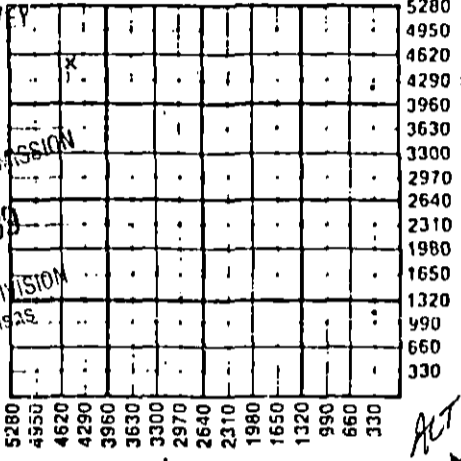
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...4-25-89... 5-05-89... 5-12-89...  
Spud Date Date Reached TD Completion Date  
...4930'...  
Total Depth PBTD 285.75'

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 1 1989  
CONSERVATION DIVISION  
Wichita, Kansas



JUN 12 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

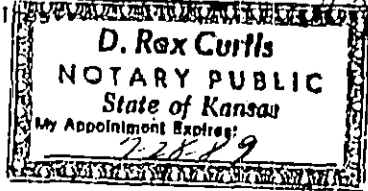
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 189-217  
 Groundwater 1320 Ft North from Southeast Corner  
(Well) 3960 Ft West from Southeast Corner of  
Finney Sec 18 Twp 21S Rge 33 East  West  
 Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Curtils  
Title Vice President Date 5/30/89

Subscribed and sworn to before me this 30th day of May 1989  
Notary Public D. Rex Curtiss  
Date Commission Expires 7-25-89



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SEP 27 1990

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 8, Twp. 21, Rge. 34 (C)

JAN 1990  
Foster

Operator Name Lebsack Oil Production, Inc. Lease Name Well #

Sec 18 Twp 21S Rge 34 East West County Finney RELEASED

WELL LOG

SEP 20 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No K.C.C.C.

Formation Description  
 Log  Sample

Name	Top	Bottom
Krider	2658'	
Heebner	3892'	
Lansing	3942	
Base of K.C.	4426'	
Marmaton	4450'	
Morrow	4806'	
Morrow Sd.	4840'	
Mississippi	4870'	

DST NO. 1 4204' - 4224' 30-60-30-60  
Recovery: 240' MCW  
Pressures: I CIP - 1103  
F CIP - 1077  
IFP - 30/32  
FFP - 30/89

DST NO. 2 4840' - 4860' 30-60-30-60  
Strong flow  
Recovery: 60' G&OCM  
1530' Free Oil  
90' G&WCM  
90' O CW  
Pressures: IGIP - 936  
FCIP - 934  
IFP - 130/341  
FFP - 441/501

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	285.75'	60/40 poz	150	2% gel, 3% cc
Production	4 1/2"	4 1/2"	9 1/2 & 10 1/2#	4929'	60/50 poz	210	2% 3/4 of 1% # Floccel per sack
					KCL	20 bbls	

PERFORATION RECORD  
Shots Per Foot Specify Footage of Each Interval Perforated  
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4841' - 47'	None	
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TUBING RECORD  
Size 2-3/8" Set At 4850' Packer at Liner Run  Yes  No

Date of First Production 5/25/89  
Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil NA 20/BOPD	Gas NA	Water NA 5/BWPD	Gas-Oil Ratio	Gravity NA 29
	Bbls	MCF	Bbls		CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation 4841' - 47'  Other (Specify)  
 Dually Completed  Conmingled

