

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,950-0006

County Finney

E/2 SW NW Sec. 18 Twp. 21S Rge. 34 X East West

3300' Ft. North from Southeast Corner of Section

4100' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

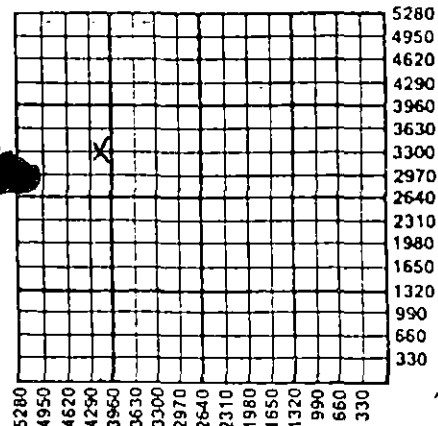
Lease Name Foster Well # 2-18

Field Name unknown

Producing Formation Mississippi

Elevation: Ground 3056' KB 3061'

Total Depth 4900' PBDT



Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address P.O. Box 489

City/State/Zip Hays, KS 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Rex Curtis

Phone ( 913 ) 625-3046

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Steve McClain/Way

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

JAN 23 1991  
CONSERVATION DIVISION

If OWWO: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12-26-90 1-4-91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

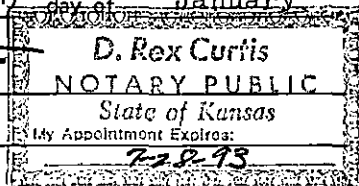
Signature Margaret M. Curtis

Title V. President Date 1/17/91

Subscribed and sworn to before me this 17 day of January 19 91.

Notary Public D. Rex Curtis

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Lebsack Oil Production, Inc. Lease Name Foster Well # 2-18

Sec. 18 Twp. 21S Rge. 34  East  West  
 County Finney County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1 4795' to 4870' 30-30-30-60  
 Strong Blow

Recovered: 107' Mud-Few oil spots  
644' of water  
5' very fine sand

FP 51/88 and 122/361  
 ISIP 892 FSIP 857

| Formation Description |     |        |
|-----------------------|-----|--------|
| Name                  | Top | Bottom |
| Heebner               |     | 3899'  |
| Lansing               |     | 3950'  |
| BKC                   |     | 4430'  |
| Cherokee Sh.          |     | 4596'  |
| Monow Sd.             |     | 4850'  |
|                       |     | 4878'  |

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 28#             | 271'          | 60-40pozmix    | 220          | 2%gel 3%cc                 |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

|                                   |   |         |             |               |         |  |  |
|-----------------------------------|---|---------|-------------|---------------|---------|--|--|
| Date of First Production          | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |         |  |  |
| Estimated Production Per 24 Hours | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |  |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15.055.20950.0000

TELEPHONE:

AREA CODE 913 483-2627

## ALLIED CEMENTING COMPANY, INC.

P. O. BOX 3  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Abercrombie Inc.  
801 Union Center  
Wichita, Kansas 67202

INVOICE NO: 58468  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Foster 2-18  
DATE Jan. 4, 1991

## SERVICE AND MATERIALS AS FOLLOWS:

|                        |              |             |
|------------------------|--------------|-------------|
| Common 189 sks @\$5.25 | \$992.25     |             |
| Pozmix 126 sks @\$2.25 | 283.50       |             |
| Gel 19 sks @\$6.75     | 128.25       |             |
| Flo Seal 78#@\$1.00    | <u>78.00</u> | \$ 1,482.00 |

|                                     |              |                 |
|-------------------------------------|--------------|-----------------|
| Handling 315 sks @\$1.00            | 315.00       |                 |
| Mileage (85) @\$0.04c per sk per mi | 1071.00      |                 |
| Plugging                            | 475.00       |                 |
| Mi @\$2.00 pmp. trk.                | 170.00       |                 |
| 1 plug                              | <u>20.00</u> | <u>2,051.00</u> |

|                  |  |
|------------------|--|
| 100 sks. @2700'  |  |
| 80 sks. @1270'   |  |
| 50 sks. @ 30'    |  |
| 50 sks. @ 300'   |  |
| 10 sks. @ 40'    |  |
| 15 sks. in R. H. |  |
| 10 sks. in M. H. |  |

Total

\$ 3,533.00

Disc

(706.60)

2,826.40

911-Turnkey - 2269.70  
138 - 557.20

RECEIVED  
STATE CORPORATION COMMISSION

JAN 23 1991

CONSERVATION DIVISION  
Wichita, Kansas

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

15.055. 20950.0000

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

TO: Abercrombie Inc.  
801 Union Center  
Wichita, KS 67202

INVOICE NO. 58376  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Poster 2-28  
DATE Dec. 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

|          |                             |           |
|----------|-----------------------------|-----------|
| Common   | 132 sks @ \$5.25            | \$ 693.00 |
| Poz Mix  | 88 sks @ \$2.25             | 198.00    |
| Chloride | 7 sks @ \$21.00             | 147.00    |
|          |                             | <hr/>     |
| Handling | 220 sks @ \$1.00            | 220.00    |
| Mileage  | Z(85) @ \$.03 per sk per mi | 748.00    |
| Surface  |                             | 380.00    |
| M1       | @ \$2.00 Pmp Trk            | 170.00    |
| Plug     |                             | 42.00     |

\$ 1,038.00

1,560.00

Total

\$ 2,598.00

Disc -

(519.60)

2078.40

Cement Circ.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 23 1991

CONSERVATION DIVISION  
Wichita, Kansas

971-Tulokay - 1840.80

138 - 237.60

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15.055.20950.0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. N<sup>o</sup> 8388

Home Office P. O. Box 31

Russell, Kansas 67665

|       |        |          |      |      |    |          |    |            |   |             |         |           |         |        |         |
|-------|--------|----------|------|------|----|----------|----|------------|---|-------------|---------|-----------|---------|--------|---------|
| Date  | 1-4-91 | Sec.     | 18   | Twp. | 24 | Range    | 34 | Called Out | 11:30 AM                                | On Location | 1:30 PM | Job Start | 4:45 PM | Finish | 5:45 PM |
| Lease | Foster | Well No. | 2-18 |      |    | Location |    |            | Sect 4 E 1/4 Sec 18 Twp 24 N Range 34 W |             |         | County    | Ks      |        |         |

|                     |             |            |
|---------------------|-------------|------------|
| Contractor          | Abercrombie |            |
| Type Job            | Rotary Plug |            |
| Hole Size           | 2 7/8"      | T.D.       |
| Csg.                |             | Depth      |
| Tbg. Size           |             | Depth      |
| Drill Pipe          | 4 1/2"      | Depth      |
| Tool                |             | Depth      |
| Cement Left in Csg. |             | Shoe Joint |
| Press Max.          |             | Minimum    |
| Meas Line           |             | Displace   |
| Perf.               |             |            |

Owner  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To  
 Leback 0.1

Street  
 City  
 State

The above was done to satisfaction and supervision of owner agent or contractor.

### EQUIPMENT

|         |          |  |
|---------|----------|--|
| No.     | Cementer |  |
| Pumptrk | Helper   |  |
| No.     | Cementer |  |
| Pumptrk | Helper   |  |
|         | Driver   |  |
| Bulktrk | Driver   |  |

Purchase Order No.  
 X W.C. C...  
**CEMENT**  
 Amount Ordered  
 Consisting of  
 Common  
 Poz. Mix  
 Gel.  
 Chloride  
 Quickset

### DEPTH of Job

|            |   |            |
|------------|---|------------|
| Reference: |   |            |
|            | 1 | 8 7/8" OHP |
|            |   | Sub Total  |
|            |   | Tax        |
|            |   | Total      |

**RECEIVED**  
**STATE CORPORATION COMMISSION**  
 Sales Tax  
 Handled **JAN 23 1991**  
 Mileage  
**CONSERVATION DIVISION**  
**Wichita, Kansas**  
 Sub Total  
 Total

Remarks:  
 1st 270' w/ 100ss  
 2nd 1270' w/ 80ss  
 3rd 630' w/ 50ss  
 4th 300' w/ 50ss  
 10ss at 40' 1551 R.H. 100' M.H.

Floating Equipment  
 # 101-3250  
 Rig # 5  
 EW  
 Thank you!

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. **THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.**

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.