

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address: P.O. Box 489

Hays, Kansas 67601

City/State/Zip _____

Purchaser: Koch

Operator Contact Person: Rex Curtis

Phone (913) 625-5444

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/30/93 7/8/93 7/26/93
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21205

County Finney

NE SW Sec. 18 Twp. 21 Rge. 34 E W

1650' Feet from S/N (circle one) Line of Section

1650' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name L. R. Kester Well # 1-18

Field Name Christabelle

Producing Formation Morrow

Elevation: Ground 3044' KB 3049'

Total Depth 4925' PSTD _____

Amount of Surface Pipe Set and Cemented at 301' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DN @ 2169' Feet

If Alternate II completion, cement circulated from 2169'

feet depth to surface w/ 405 bx cnt.

Drilling Fluid Management Plan alt II 9/1/93
(Data must be collected from the Reserve Pit) CB

Chloride content : 20,000 ppm Fluid volume 1560 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W _____

_____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information provided on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

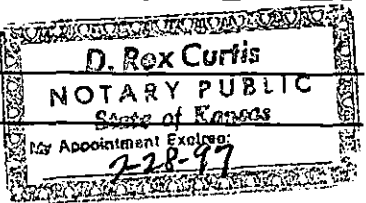
Signature Wayne Lebsack

Title Pres. Date 8/27/93

Subscribed and sworn to before me this 27 day of August 19 93.

Notary Public D. Rex Curtis

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

P1

Operator Name Lebsack Oil Production, Inc.

Lease Name L. R. Kester

Well # 1-18

Sec. 18 Twp. 21s Rge. 34W

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Halliburton Dual Induction &
Density-Neutron

Log Formation (Top), Depth and Datum			Sample
Name	Top	Datum	
Heebner	3883	-	834
Lansing	3932	-	883
BKC	4413	-	1364
Marmaton	4443	-	1394
Morrow Sh.	4789	-	1740
Morrow Sd.	4824	-	1775
Mississippi	4836	-	1787

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	301	60/40 Poz.	200	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	4914'	Thixset Lite H000	210 405	2% cc Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
3HF	4826-4832	none

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4853'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
7/26/93		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	30	16			0			

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

Marmaton - Fort Scott
4566-4574

- no samples

D.S.T. No. 2
4523-4605
(Straddle Test)

- Testing time intervals 15-30-15-30
Strong blow decreasing to fair blow.
Recovery: 460' gas cut mud
120' gas, oil & water mud.
Pressures: no recording

Morrow Sand
4824-4834

- Fine grained sand, light oil stain,
and traces of free oil. Gas detector
logged 10 units.

D. S.T. No. 1
4765-4840

- Testing time intervals 30-30-60-90
Weak to strong blow
Recovery: 550' clean gassy oil
185' gassy, mud cut oil
Pressures: Flow - 105/245; 306/708
ICIP - 822; FCIP - 863

RECEIVED

STATE CORPORATION COMMISSION

AUG 30 1993

**CONSERVATION DIVISION
Wichita, Kansas**

Phone 913-483-2777, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5031

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-30-93	Sec.	18	Twp.	21S	Range	34W	Called Out	6:00 PM	On Location	9:00 PM	Job Start	11:45 AM	Finish	12:15 PM
Lease	L. K. Karter	Well No.	1-18	Location	Friend 11W-35-3/4W-N. into			County	Finney		State	KS			

Contractor	Abercrombie Drly #8	
Type Job	Surface	
Hole Size	12 1/4	T.D. 306 ✓
Csg.	8 5/8 20#	Depth 301 ✓
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ft.	Shoe Joint 15 ft.
Press Max.		Minimum
Meas Line	NO	Displace 18 3/4 bbls
Perf.		

Owner **Lebsack Oil Prod.**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Lebsack Oil Prod.**
 Street **P.O. Box 489**
 City **Hays** State **Kan 67601**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X **Anthony Mard**
CEMENT

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 STATE CORPORATION COMMISSION

EQUIPMENT AUG 30 1993

Pumptrk	No.	Cementor	CONS. DIVISION Wichita, Kansas
	300	Helper	
Pumptrk	No.	Cementor	Steve
		Helper	
Bulktrk		Driver	Steve
	315	Driver	

Amount Ordered	200 SK, 60/40 Pz 3% cc + 2% gel		
Consisting of			
Common	120 SK.	2	6 85
Poz. Mix	80 SK.	2	3 00
Gel.	3 SK. (NO ch)		7 00
Chloride	4 SK.	2	25 00
Quickset			150 00

DEPTH of Job	301	
Reference:	Pumptruck	430 00
	8 5/8 Surface Plug	42 00
	2 25 per mile	112 50
	Sub Total	
	Tax	
	Total	584 50

Handling	1 00 per SK	200 00
Mileage	4¢ per SK 1 mile	400 00
	50 miles	
	Sub Total	4812 00
	Total	

Remarks:
 Hook up to Circulate mud. Hook up to mix cement. Mix 200 SK, 60/40 Pz 3% cc + 2% gel. Displace with fresh water. Cement did circulate into pit. (Anthony Mard)
 K&O crew

Floating Equipment



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Eastern #1
Hays, Ks

BILLED ON TICKET NO. 512156

WELL DATA

FIELD _____ SEC. 18 TWP. 21^S RNG. 34^W COUNTY Fiancy STATE _____ ORIGINAL

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PAVING TYPE DKO 2169' SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	11	141	5 1/2"	KB	4919'	
LINER						
TUBING						
OPEN HOLE			7 7/8"	4919	1925	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 7-8-93	DATE 7-9-93	DATE 7-9-93	DATE
TIME 19:00	TIME 01:00	TIME 03:00	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE	1	Hansen
GUIDE SHOE	1	Bentley
CENTRALIZERS	7	"
BOTTOM PLUG	1	"
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS		
NAME	UNIT NO. & TYPE	LOCATION
J. Berkner	43222	Camb
G. Blasing	52110	3044 Hays, Ks
T. Davis	F41550	BT 50737
K. Myers	59018	3625 Liberal, Ks

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Port 5 1/2" Red Csg - 2 stage

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature]

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CONSERVATION DIVISION
Wichita, Kansas

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	210	Thrust H		B	5% KCL	1.43	14.5
2	405	C' Hwt		B	1/2% Florida	2.06	12.3
2	50	'C'		B	2% CC	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 144 REASON Shoe Joint

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. 53.5 [148.6+11.9] 160.4

TOTAL VOLUME: BBL.-GAL. 118.95 = 66452.9

REMARKS _____

CUSTOMER Liberal

LEASE L.P. Kester

WELL NO. 1-12

JOB TYPE Port 5 1/2" Red Csg

DATE 7-9-93

JOB LOG FORM 2013 R-3

 CUSTOMER **Lebsack** WELL NO **1-15** LEASE **L.R. Keester** JOB TYPE **5 1/2" Prod Csg** TICKET NO **512180**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:00	7.893						Called Out
	01:00							On Loc
	03:15							Spot & Set up Equip - Plan Job Start 5 1/2" x 14 7/8" Csg in Hole w/ 1ea Insect Float Shoe w/ Fill-up 1ea Centralizers on 1-3-5-8-10-67-69 1ea Cont Basket 1ea Multiple Stage Cont w/ Plug Set @ 2169'
	06:05							Csg in Hole - Tag T.D. @ 4925' Csg Set @ 4919'
	06:10							Hook up PC - Manifold Break Circ w/ Rig Pump Hook up to P.T.
	06:52							Start Mix Cont - 210sk Thinsol - 4 1/5" KCl
	07:05		53.5					Finish Mix Cont Release Plug Wash out Pump & Lines
	07:08							Start Displ
	07:30		119					Finish Displ (64 BBL Water & 55 BBL Mud)
	07:30							Plug Landed
	07:35							Release Pres - Float Held - Dried up
	07:43							Drop Free Fall Plug
	08:07					1150		Open DV w/ P.T. & Circ w/ Rig Pump
2	09:11					375		Start Mix Cont - 405sk C' Lohm - 7 1/2" Flocc 50sk C' w/ 2" CC
	09:13					100		Finish Mix Cont - (Plug Ret Hole w/ 15sk Cont) Release Plug
	09:10					100		Start Displ
	09:18					625		Stop Displ
	09:15		53			1500		DV Closed - Cont Did Circ ✓
	09:50					0		Release Pres - DV Closed - Dried up Wash up & Rack up Job Complete John G. Gary

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