

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6039
name L.D. Drilling
address Rt. 1 Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: license # Rig License 567
name L.D. Drilling

Wellsite Geologist Kenneth Johnson
Phone

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-18-85 5-26-85 5-30-85
Spud Date Date Reached TD Completion Date

3622'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 185-22,219.0000
County Stafford
SE SW NE Sec 27 Twp 21 Rge 12
2970 11 North from Southeast Corner of Secth
1650 11 West from Southeast Corner of Secth
(Note: locate well in section plat below)

Lease Name Siefkes Well# 1

Field Name Max, North

Producing Formation Arbuckle

Elevation: Ground 1838 KB 1844

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED
STATE CORPORATION COMMISSION

JUN 11 1985

WATER SUPPLY INFORMATION

Source of Water: Groundwater
Division of Water Resources Permit # T. 85-417

Groundwater 2970 Ft North From Southeast Corner of (Well) 1650 Ft West From Southeast Corner

Sec 27 Twp 21 Rge 12 East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

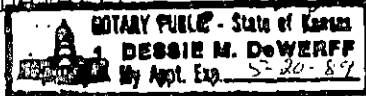
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
Title President Date 6-10-85

Subscribed and sworn to before me this 10th day of June 1985

Notary Public Bessie M. Dewarff
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timetog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name L.D. Drilling Lease Name Siefkes Well# 1 SEC 27 TWP. 21 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3298-3352 Kansas City 20-20-20-20
 1st open: weak blow died in 16 min.
 2nd open: no blow
 Rec: 5' drilling mud
 IFP: 45-43 FFP: 42-38 ISIP: 87 FSIP: 64

DST #2 3380-3405 Kansas City 20-20-20-20
 Openings: weak died in 3 min.
 Rec: 5' mud w/few specks oil
 IFP: 42-36 FFP: 21-33 ISIP: 42 FSIP: 27

DST #3 3542-3602 Arbuckle 45-45-45-45
 Openings: strong blow
 Rec: 335' gip, 35' O&GCM, 65' HO&GCM
 IFP: 54-54 FFP: 73-73 ISIP: 100 FSIP: 91

DST #4 3602-3612 Arbuckle 45-45-45-45
 Strong blow
 Rec: 1525 gip, 95' VHO&GCM, 190' frothy oil, 15' clean oil
 IFP: 56-69 FFP: 91-100 ISIP: 519 FSIP: 615

DST #5 3612-3622 Arbuckle 45-45-45-45
 Strong blow
 Rec: 1000' VSMGO
 IFP: 53-175 FFP: 263-335 ISIP: 1030 FSIP: 979

Name	Top	Bottom
Anhy	621	654
Heebner	3119	
Toronto	3138	
Douglas	3152	
Brown Lime	3254	
Lansing KC	3266	
Base KC	3497	
Conglomerate	3515	
Viola	3531	
Simpson	3544	
Arbuckle	3596	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"		308'	50/50 Poz.	150	2% gel, 3% CC
Production	7-7/8"	5 1/2"		3613'	50/50 Poz.	150	18% salt sat. 3/4 CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
		Open hole completion		treat with 750 gal Mod-202 acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
5-30-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25				NO			
		bbls	MCF	bbls	CFPB		

Disposition of gas: vented open hole perforation other (specify) _____
 sold used on lease

