

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Drilling, Inc. API NO. 15-185-21,666-0000

ADDRESS Rt #1, Box 183B COUNTY Stafford

Great Bend, KS 67530 FIELD MAX, No...

** CONTACT PERSON L. D. Davis PROD. FORMATION LKG

PHONE 316-793-3051

PURCHASER Getty Crude Gathering LEASE SHUMWAY

ADDRESS Box 3000 WELL NO. 4

Tulsa, OK WELL LOCATION SE NW SE

DRILLING L. D. Drilling, Inc. 1650Ft. from South Line and

CONTRACTOR CONTRACTOR 1650Ft. from East Line of

ADDRESS Rt #1, Box 183B the SE (Qtr.) SEC 27 TWP 21 RGE 12

Great Bend, KS 67530

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3635' PBD 3575

SPUD DATE 1-30-83 DATE COMPLETED Feb. 19, 1983

ELEV: GR 1839' DF _____ KB 1844'

DRILLED WITH ~~ROTARY~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 300' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis

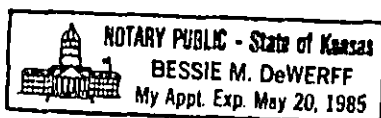
_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of February

19 83.



Bessie M. DeWerff
(NOTARY PUBLIC)
Bessie M. DeWerff

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR L D Drilling, Inc./L D Davis LEASE SHUMWAY SEC. 27 TWP. 21 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	170	Anhy 629-659	(+1215)
Red Bed	170	629	Topeka 2829	(- 985)
Anhy	629	659	Heebner 3116	(-1272)
Shale w/Shells	659	1025	Toronto 3135	(-1291)
Shale	1025	1430	Douglas 3148	(-1304)
Lime & Shale	1430	3635	Brn Lime 3248	(-1404)
			Lans K/C 3267	(-1432)
			Base K/C 3499	(-1655)
			Cong 3509	(-1665)
			Viola 3571	(-1727)
			Simp Shale 3600	(-1756)
			Arbuckle 3621	(-1777)
			RTD 3635	(-1791)
DST #1 3313-3345 Times: 45-45-45-45 Blow: Strong Rec: 150' Gas Cut Mud IFP: 75-75 FFP: 75-75 ISIP: 857 FSIP: 857				
DST #2 3386-3406 Times: 45-45-45-45 Blow: --- Rec: 45' OGCM (17% Gas, 14% Oil, 69% Mud) IFP: 21-21 FFP: 32-32 ISIP: 355 FSIP: 258				
DST #3 3403-3470 Times: 45-45-45-45 Blow: Weak to Strong Blow Rec: 650' GIP, 65' O&GCM IFP: 32-32 FFP: 43-43 ISIP: 183 FSIP: 140				
DST #4 3591-3635 Times: 30-30-30-30 Blow: Weak Blow Throughout Rec: 65' OC&HGCM IFP: 96-? FFP: 118-? ISIP: 1048 FSIP: 1059				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	300'	50/50 POZ	260	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		3627'	50/50 POZ	150	18% Salt Sat 3/4 CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" DP	3335-3488 LKC

Size	Setting depth	Packer set at
2"	3572	3575

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MICT-- CO TD DD to 3635 Acid 4250 Gal	Perf KC 3335-3488 5500 gal 15%
SWB 1/2 BOPH & decline Set Plug at 3575	Swb show oil
	POP
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Feb. 19, 1983	
Estimated Production -I.P.	Gravity
Oil 10 bbls.	
Gas	
Water 5% MCF	
Disposition of gas (vented, used on lease or sold)	Perforations

TYPE
SIDE ONE

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Great Bend, KS 67530 FIELD

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PHONE 316-793-3051

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CONTRACTOR RT #1, Box 183B 1650Ft. from East Line of

ADDRESS Great Bend, KS 67530 the SE (Qtr.) SEC 27 TWP 21 RGE 12 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3635' PBDT 3575

SPUD DATE 1-30-83 DATE COMPLETED Feb. 19, 1983

ELEV: GR 1839' DF KB 1844'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) (XXX) TOOLS.

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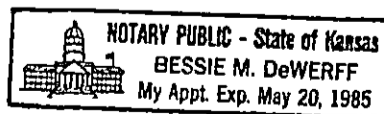
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

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L D Davis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of February, 19 83.



MY COMMISSION EXPIRES: 5-20-85

STATE OF KANSAS RECEIVED
(NOTARY PUBLIC) FEB 28 1983
Bessie M. DeWerff
CONSERVATION DIVISION
Wichita, Kansas

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" DP	3335-3488 LKC

TUBING RECORD

Size	Setting depth	Packer set at
2"	3572	3575

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MIGT-- CO TD DD to 3635 Acid 4250 Gal	Perf KC 3335-3488 5500 gal 15%
SWB 1/2 BOPH & decline Set Plug at 3575	Swb show oil
	POP
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Feb. 19, 1983	Gravity
Estimated Production -I.P.	Oil
	Gas
	Water 5 %
	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations