

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Tenneco Oil Company

API NO. 15-185-21,422

ADDRESS Suite 139, Ciudad Bldg., 3000

COUNTY Stafford

United Founders Blvd., Okla. City, 73112

OKFIELD Mueller

\*\*CONTACT PERSON Thomas E. Page, Jr.

PROD. FORMATION Arbuckle

PHONE (405) 848-8551

LEASE Cora Clark

PURCHASER N. A.

WELL NO. 10-18

ADDRESS \_\_\_\_\_

WELL LOCATION C E/2, W/2, SE

DRILLING CONTRACTOR H-30, Inc.

1320 Ft. from South Line and

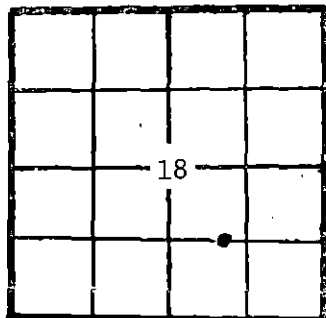
ADDRESS 251 N. Water

1650 Ft. from East Line of

Wichita, Kansas, 67202

the SEC. 18 TWP. 21S RGE. 12W

PLUGGING CONTRACTOR N. A.



WELL PLAT

ADDRESS \_\_\_\_\_

KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 3564' PBDT 3500'

SPUD DATE 9-6-81 DATE COMPLETED 11-15-81

ELEV: GR 1858' DF 1861' KB 1863'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	407	Common	300	2% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5	3538	50-50 Poz	50	2% Gel 10% Salt
					60-40 Poz	175	2% Gel 10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	4" Gun	3538-3564

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 Gals. Mod 202 Acid, 2 BBLS overflush	3538-3564
55 Gals. 15% MCA	3503-26

RECEIVED  
KANSAS CORPORATION COMMISSION

Date of first production 10-22-81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity STATE

RATE OF PRODUCTION PER 24 HOURS Oil 29 bbls. Gas - Water % 39 Gas-oil ratio 10

Disposition of gas (vented, used on lease or sold) None Perforations Arbuckle 3538-3564

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION  
KANSAS

Name of lowest fresh water producing stratum Pliocene Ogallala Depth 200

Estimated height of cement behind Surface Pipe 407' to surface

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand	0	230		
Red Bed	230	521		
Shale	521	2095		
Lime and Shale	2095	2465		
Shale	2465	2537		
Lime and Shale	2537	3053		
Lime	3053	3240		
Lime and Shale	3240	3310		
Lime	3310	3554		
TD	-	3554		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, 227-70-8000

Thomas E. Page, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS acting agent (~~FOR~~) (OF) Tenneco Oil Company  
OPERATOR OF THE Cora Clark LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10-18 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF November, 19 81, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF November 19 81  
Allen D. Ashley  
NOTARY PUBLIC  
MY COMMISSION EXPIRES: 4-1-85