

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8059 name Robert-Gay Energy Enterprises, Inc. address 1006 North Main City/State/Zip Hutchinson, Ks. 67501

Operator Contact Person Robert L. Taylor Phone 316-669-8164

Contractor: license # 7765 name Casad Drilling Corp.

Wellsite Geologist Monna Manes Phone 316-682-0323

PURCHASER Fredlund Crude purchaser

Designate Type of Completion New Well Re-Entry Workover

X Oil SWD Temp Abd X Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable Spud Date 3-29-84 Date Reached TD 4-13-84 Completion Date 5-14-84

Total Depth 4850 PBDT

Amount of Surface Pipe Set and Cemented at 456 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 097-21,019 - 0000

County Kiowa

NE/4 Sec 17 Twp 28S Rge 16 West

4740 Ft North from Southeast Corner of Section 1620 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

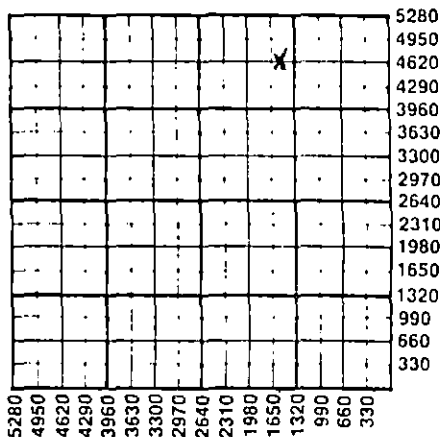
Lease Name Chenoweth Well# 1

Field Name Welford Ext. HAVILAND NE

Producing Formation Kinderhook

Elevation: Ground 2164 KB 2171

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

X Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec 17 Twp 28 Rge 16 East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor Title President Date 8-23-84

Subscribed and sworn to before me this 23rd day of August 19 84

Notary Public Cheryl A. Chance Date Commission Expires 6-6-87

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Sec 17 Twp 28S Rge 16W

Operator Name Robert-Gay Energy Lease Name Chenoweth Well# 1 SEC 17 TWP. 28S RGE. 16

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
E-Log		
Foraker	3069 (- 898)	
Heebner	4019 (-1848)	
Brown Lime	4176 (-2005)	
Lansing	4194 (-2023)	
B/K.C.	4514 (-2343)	
Cherokee Sand	4683 (-2512)	
Mississippian	4706 (-2537)	
Kinderhook Sand	4750 (-2579)	
Viola	4799 (-2628)	
T.D.	4854 (-2683)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Casing	7 7/8	5 1/2		4836	60/40 Pozmix	250	Pozmix .2% gel
Surface		8 5/8	23 lb.	456	60/40 Pozmix	250	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4743-4753						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
5-24-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40	Trace amount enough for analysis of hourly MCF	10		39		
	Bbls	MCF	Bbls	CFPB			

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 29 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_

PRODUCTION INTERVAL  
 \_\_\_\_\_

Dually Completed.  
 Commingled