

RECEIVED

6-18-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

JUN 19 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: Prairie Pipeline Gas Company
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree

API No. 15 185-23,181-0000
County: Stafford 150 ' S. of
NW - NW NW Sec. 4 Twp. 21S S. R. 14 East West
480 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KIRKMAN-TRUST Well #: 1-4
Field Name: W.C. Prichard South Abandoned
Producing Formation: Red Eagle
Elevation: Ground: 1915' Kelly Bushing: 1924'
Total Depth: 2690' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 816'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/21/2003 02/28/2003 03/28/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan All 1 wk 7-15-03
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1,000 bbls
Dewatering method used Hauled to disposal
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah Oil
Lease Name: ANSHUTZ #2 SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 06/18/2003
Subscribed and sworn to before me this 18 th day of June, 2003
Betty B. Herring
Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: KIRKMAN-TRUST Well #: 1-4
 Sec. 4 Twp. 21S S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time top, open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/BHCS/MEL CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:20%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herrington</td> <td>1781 (+143)</td> <td>Red Eagle 2323 (-395)</td> </tr> <tr> <td>Winfield</td> <td>1830 (+94)</td> <td>Root Sh. 2567 (-643)</td> </tr> <tr> <td>Towanda</td> <td>1898 (+26)</td> <td>Stotler 2634 (-710)</td> </tr> <tr> <td>Ft. Riley</td> <td>1937 (-13)</td> <td>RTD 2690 (-766)</td> </tr> <tr> <td>B/Florence</td> <td>2029 (-105)</td> <td></td> </tr> <tr> <td>Wreford</td> <td>2050 (-126)</td> <td></td> </tr> <tr> <td>Council Grv</td> <td>2102 (-178)</td> <td></td> </tr> <tr> <td>Cottonwood</td> <td>2209 (-285)</td> <td></td> </tr> <tr> <td>Neva</td> <td>2272 (-348)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Herrington	1781 (+143)	Red Eagle 2323 (-395)	Winfield	1830 (+94)	Root Sh. 2567 (-643)	Towanda	1898 (+26)	Stotler 2634 (-710)	Ft. Riley	1937 (-13)	RTD 2690 (-766)	B/Florence	2029 (-105)		Wreford	2050 (-126)		Council Grv	2102 (-178)		Cottonwood	2209 (-285)		Neva	2272 (-348)	
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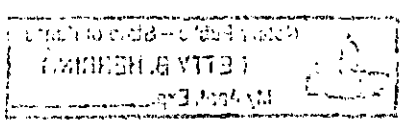
CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	816'KB	A-Con	200sx	3%cc, 1/4# celfk
					Common	125sx	2%gel, 3%cc, 1/4# celfk
Production		4-1/2"	10.5#	2683'KB	E-Con "F.G. Holl bid"	200sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD A-Serv. Lite 25sx				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2334' - 2344' Red Eagle		

TUBING RECORD	Size 2-3/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Waiting on Gas pipeline connection		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2334' - 2344' Red Eagle



15.185.23181.0000



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ORIGINAL

COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL		<p>RECEIVED JUN 19 2003 KCC WICHITA</p>	302132	2/28/03	6054	2/28/03
P O BOX 158			Service Description			
BELPRE, KS 67519			Cement			
			Lease		Well	
			Kirkman Trust		1-4	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Long	T. Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	200.		
D206	A-SERV LITE (COMMOM)	SK	50		
C194	CELLFLAKE	LB	53		
C195	FLA-322	LB	203		
C243	DEFOAMER	LB	22		
C310	CALCIUM CHLORIDE	LBS	336		
C311	CAL SET	LBS	992		
C321	GILSONITE	LB	2477		
C320	CEMENT GELL	LB	336		
C312	GAS BLOCK	LB	126		
F100	TURBOLIZER, 4 1/2"	EA	9		
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1		
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1		
F120	BASKET, 4 1/2"	EA	2		
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1		
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	35		
C221	SALT (Fine)	GAL	400		
C302	MUD FLUSH	GAL	500		
C303	SUPER FLUSH	GAL	500		
E107	CEMENT SERVICE CHARGE	SK	250		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	475		
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1		

KCC
JUN 18 2002
CONFIDENTIAL

Release
AUG 12 2004
From
Confidential

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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JUN 19 2003
KCC WICHITA

TREATMENT REPORT ORIGINAL



Customer: FIG. HOLL	Date: 2-28-03		
Loose: KIELMAN TRUST	Loose No.:	Well #: 1-4	
Caseing: 4 1/2	Depth: 2688	County: STAFFORD	State: Ks
Job: 4 1/2 L.S. NEW WELL	Formation: TD-2680	Legal Description: 4-215-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2			LEAD	255 SKI A-SERVI. LITE				
Depth 2688'	Depth	From	To	Pre-Pad FIG. HOLL BLEND 13.7" GAL	Max 1.77 PT 3		5 Min.	
Volume	Volume	From	To TALL	Pad 200 SKI 50/50 PCL	Min	KCC	10 Min.	
Max Press	Max Press	From	To	FIG HOLL BLEND	Avg	JUN 18	105 Min.	
Well Connection	Annulus Vol.	From	To	13.7" GAL 1.56 FT 3	HHP Used	CONFIDENTIAL	Annulus Pressure	
Log Depth	Packer Depth	From	To	Flush SAIT M.P. SF 25% 12 1/2 12 1/2	Gas Volume	CONFIDENTIAL	Total Load	

Customer Representative: **Rob Long** Station Manager: **D. AURY** Treater: **T. SEBA**

Service Units	114	35	57	44	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0:30					Called out
3:45					ON LOC W/TEL'S & SAFETY MTR.
					RUN 65 ST'S 4 1/2 10.5" CSG USED
					G. SHOO 1 SFV 1ST- 13.7" / 6.58
					SCRATCHES 2280' - 2400' 1760' - 1850
					LENT 6-7-8-9-10-11-21-22-23 CURT BSKTS 8-18
1:30					CSG ON BOTTOM & DROP BALL
1:00					Head up TO CSG & Break CIRC W/ REG. 12000
1:15			20	6	START PUMPING PREPUSHES
			3		20 BBL SAIT
			3		3 BBL H2O
			12		12 BBL M. FLUSH
			3		3 BBL H2O
			12		12 BBL S. FLUSH
			5		5 BBL H2O
7:29			7.88	1	PLUG R-M HOLES 255 SKI A-SERVI. LITE
7:36				6	START MIX & Pump 200 SKI BLEND 13.7" GAL
			55.57		SHUT-DOWN RELEASE PLUG & CEM PUMP LENS
1:55	100			7	START DRIP
	550		25	5	LIFT CURT
1:03	1500		42.5	3	PLUG DOWN

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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519			RECEIVED JUN 19 2003 KCC WICHITA		Invoice 302087	Invoice Date 2/27/03	Order 6102	Order Date 2/21/03
					Service Description Cement			
			Lease Kirkman Trust		Well 1-4			
AFE	CustomerRep L. Saloga	Treater K. Gordley	Well Type New Well	Purchase Order	Terms Net 30			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	200		KCC JUN 18 2002 CONFIDENTIAL
D200	COMMON	SK	125		
C310	CALCIUM CHLORIDE	LBS	918		
C194	CELLFLAKE	LB	77		
C320	CEMENT GELL	LB	236		
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	325		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	689		
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

S
 Discount:
 Discount Sub Total:
 Tax Rate: 6.30% Taxes:
 (T) Taxable Item Total: [

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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JUN 19 2003

KCC WICHITA

ORIGINAL
TREATMENT REPORT



Field Order #	Station	Casing	Depth	County	State	Date
6102	Pratt, Ks.	8 5/8	820'	STAFFORD	Ks	2-21-03
Type Job	Formation	Legal Description	Customer	Lease No.	Well #	
SURFACE - NEW WELL		4-21-14	F.C. Holl		1-4	
			KIRKMAN TRUST			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad				5 Min.
Depth	Depth	From	To	Pad	KCC	Min		10 Min.
820'				Frac	JUN 18 2002	Avg		15 Min.
Volume	Volume	From	To	Flush	CONFIDENTIAL	HHP Used		Annulus Pressure
						Gas Volume		Total Load

Customer Representative	Station Manager	Treater
LANNY	D. AUSTRA	K. BORDLEY

Service Units	107	27	44	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION TD-820'
					RUN 8 5/8 CASING
					RUN BAFFLE PLATE ON 1 1/2" COLLET
					TRAP BOTTOM - BREAK CORE
					MIX CEMENT
2000	200		91	6	200 SK. A-CON 3% CC, 1/4" CELL
	200		30	6	175 SK COMMON 8% CC, 2% CC, 1/4" CELL
			121		FINISH MIX CEMENT
					START DOWN - RELEASE PLUG
	0		0	6	START DISP
2030	500		49 1/2	2	PLUG DOWN
					CORE 40 SK. CEMENT TO PTV
2100					JOB COMPLETE
					THANKS - KEVIN

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