

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5040 EXPIRATION DATE 6-30-83

OPERATOR Alpine Drilling Co., Inc. API NO. 15-185-21,665.0000

ADDRESS 200 East First, Suite 500 COUNTY Stafford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION -----
PHONE (316) 263-5705

PURCHASER ----- LEASE REHN

ADDRESS ----- WELL NO. 1

DRILLING J. W. Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 280 Ft. from EAST Line of

Wichita, KS 67202 the NW 1/4 (Qtr.) SEC 10 TWP 21 SRGE 14W.

PLUGGING J. W. Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

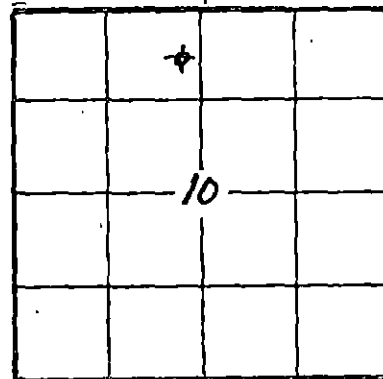
TOTAL DEPTH 3705 PBTD

SPUD DATE 9-16-82 DATE COMPLETED 9-22-82

ELEV: GR 1926 DF 1928 KB 1931

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 8-5/8" @ 358 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982.

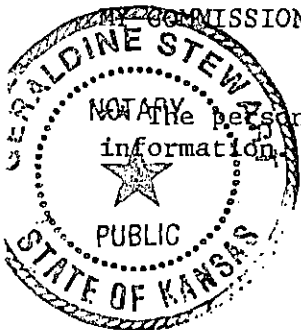
Geraldine Stewart
(NOTARY PUBLIC)

Geraldine Stewart
RECEIVED
STATE CORPORATION COMMISSION

COMMISSION EXPIRES: January 14, 1985

SEP 24 1982

CONSERVATION DIVISION
Wichita, Kansas



The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Alpine Drilling LEASE Rehn

SEC. 10 TWP. 21 SRGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand.....	0	240		
Shale & sand.....	240	361	Log Tops	
Red Bed, shale & sand.....	361	550	Anhydrite..	816 +1115
Red Bed.....	550	819	Heebner....	3226 -1295
Anhydrite.....	819	845	Toronto....	3248 -1317
Shale.....	845	1200	Douglas....	3266 -1335
Shale & shells.....	1200	1820	Brown Lime.	3341 -1410
Shale & lime.....	1820	3528	Lansing....	3352 -1421
Lime.....	3528	3620	B/KansasCity	3566 -1635
Lime & shale.....	3620	3684	Viola.....	3584 -1653
Dolomite.....	3684	3705	Simpson Shale	3625 -1694
			Simpson Sand	3647 -1716
			Arbuckle...	3678 -1747
			LTD.....	3704 -1773
<p>DST#1 3467-3486, 30-45-60-45, 1st opening weak blow 1", 2nd opening good blow 7", recovered 415' gas in pipe, 65' slightly oily gas cut mud, 4%oil, 4% water, 25% gas 65% mud, IBHP 110, FBHP 99, IFP 44-44, FFP 44-44</p> <p>DST#2 3497-3528, 30-30-30-30, weak blow, flush tool, recovered 30' very slightly oil cut mud, IBHP 66 IFP 33-33, FFP 33-33, FBHP 55</p> <p>DST#3 3620-84, 30-45-90-45, 1st opening strong blow recovered 600' mud and water, IBHP 1175, FBHP 1175, IFP 77-77, FFP 121-298</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (~~New~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	358	common	300	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPD
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

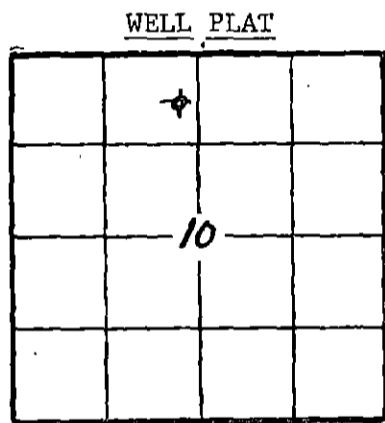
LICENSE # 5040 EXPIRATION DATE 6-30-83
OPERATOR Alpine Drilling Co., Inc. API NO. 15-185-21,665.0000
ADDRESS 200 East First, Suite 500 COUNTY Stafford
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION -----
PHONE (316) 263-5705

PURCHASER ----- LEASE REHN
ADDRESS ----- WELL NO. 1
WELL LOCATION 50'E of SE NE NW
DRILLING J. W. Drilling Co., Inc. 990 Ft. from North Line and
CONTRACTOR ADDRESS 200 East First, Suite 500 280 Ft. from EAST Line of
Wichita, KS 67202 the NW 1/4 (Qtr.) SEC 10 TWP 21 SRGE 14W.

PLUGGING J. W. Drilling Co., Inc.
CONTRACTOR ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

TOTAL DEPTH 3705 PBSD
SPUD DATE 9-16-82 DATE COMPLETED 9-22-82
ELEV: GR 1926 DF 1928 KB 1931

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 8-5/8"@358 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

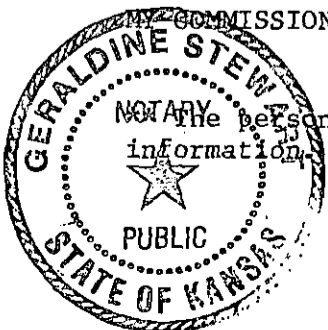
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982.

[Signature]
(NOTARY PUBLIC)
Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985



The person who can be reached by phone regarding any questions concerning this

RECEIVED
STATE CORPORATION COMMISSION
SEP 24 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand.....	0	240	Log Tops	
Shale & sand.....	240	361	Anhydrite..	816 +1115
Red Bed, shale & sand.....	361	550	Heebner....	3226 -1295
Red Bed.....	550	819	Toronto....	3248 -1317
Anhydrite.....	819	845	Douglas....	3266 -1335
Shale.....	845	1200	Brown Lime.	3341 -1410
Shale & shells.....	1200	1820	Lansing....	3352 -1421
Shale & lime.....	1820	3528	B/KansasCity	3566 -1635
Lime.....	3528	3620	Viola.....	3584 -1653
Lime & shale.....	3620	3684	Simpson Shale	3625 -1694
Dolomite.....	3684	3705	Simpson Sand	3647 -1716
			Arbuckle...	3678 -1747
			LTD.....	3704 -1773
DST#1 3467-3486, 30-45-60-45, 1st opening weak blow 1", 2nd opening good blow 7", recovered 415' gas in pipe, 65' slightly oily gas cut mud, 4%oil, 4% water, 25% gas 65% mud; IBHP 110, FBHP 99, IFP 44-44, FFP 44-44 DST#2 3497-3528, 30-30-30-30, weak blow, flush tool, recovered 30' very slightly oil cut mud, IBHP 66 IFP 33-33, FFP 33-33, FBHP 55 DST#3 3620-84, 30-45-90-45, 1st opening strong blow recovered 600' mud and water, IBHP 1175, FBHP 1175, IFP 77-77, FFP 121-298				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (~~New~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	358	common	300	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations