

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE 6-30-84

OPERATOR Brougner Oil, Inc. API NO. 15-185-22-010.0000

ADDRESS P.O. Drawer 1367 COUNTY Stafford

Great Bend, Ks 67530 FIELD

** CONTACT PERSON Joe E. Brougner PROD. FORMATION Taylor

PHONE (316)-793-5610

PURCHASER LEASE Ratzlaff "C"

ADDRESS WELL NO. #1

DRILLING Mohawk Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of

ADDRESS P.O. Drawer 1362 the NW (Qtr.) SEC 15 TWP 21 RGE 14 (W)

Great Bend, Ks 67530

PLUGGING Halliburton Services WELL PLAT (Office

CONTRACTOR CONTRACTOR Use Only

ADDRESS Box 579 KCC

Great Bend, Ks 67530 KGS

TOTAL DEPTH 3755' PBTD SWD/REP

SPUD DATE 6-05-84 DATE COMPLETED 6-11-84 PLG.

ELEV: GR 1928 DF 1936 KB 1938

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 356' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Injection, Temporarily Abandoned, OWWO. Other D&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JUN 26 1984

CONSERVATION DIVISION Wichita, Kansas

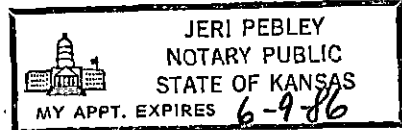
AFFIDAVIT

Joe E. Brougner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Brougner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of June, 1984.



Jeri Pebley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH	
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 3523-3575' Times: 15:15:15:15 SIP: 71/51 FP: 51-61/51-51 BHT: 100°F Rec: 5' Watery Mud</p> <p>DST #2: 3587-3625' Times: 15:15:15:15 SIP: 71/61 FP: 51-61/51-51 BHT: 97°F Rec: 5' Watery Mud</p> <p>DST #3: 3656-3693' Times: 45:45:45:45 SIP: 61/41 FP: 41-51/41-41 BHT: 100°F Rec: 10' watery mud with specks of oil.</p> <p>DST #4: 3685-3725' Times: 45:45:45:45 SIP: 355/355 FP: 61-122/153-163 BHT: 100°F Rec: 255' very slightly oil specked water with strong sulfuric odor.</p>				<p>FORMATION</p> <p>ANHYDRITE</p> <p>B/ANHYDRITE</p> <p>HEEBNER</p> <p>DOUGLAS</p> <p>BORWN LIME</p> <p>LANSING</p> <p>BKC</p> <p>CONGLOMERATE</p> <p>VIOLA</p> <p>SIMPSON SHALE</p> <p>SIMPSON SAND</p> <p>ARBUCKLE</p>	<p>TOP</p> <p>840</p> <p>867</p> <p>3262</p> <p>3305'</p> <p>3381</p> <p>3394</p> <p>3623</p> <p>3640</p> <p>3652</p> <p>3690</p> <p>3714</p> <p>3737</p>	<p>DATUM</p> <p>+1098</p> <p>+1071</p> <p>-1324</p> <p>-1367</p> <p>-1443</p> <p>-1456</p> <p>-1685</p> <p>-1702</p> <p>-1714</p> <p>-1752</p> <p>-1776</p> <p>-1799</p>
<p>If additional space is needed use Page 2, Side 2</p>				NO LOGS RAN		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"		New 356'	60/40 Pozmix	300	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations