

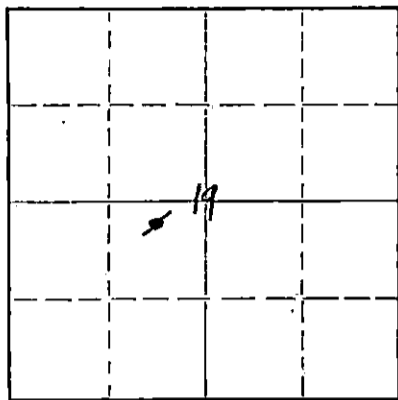
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Stafford County, Sec. 19 Twp. 21 Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines C N/2 NE SW
Lease Owner Petroleum Management, Inc.
Lease Name Karl Fischer Well No. 3
Office Address 1515 Wichita Plaza - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 15 19 48
Application for plugging filed August 22 19 67
Application for plugging approved August 23 19 67
Plugging commenced November 20 19 67
Plugging completed November 20 19 67
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving
Producing formation Arbuckle Depth to top 3582' Bottom _____ Total Depth of Well 3608 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Casing				8 5/8	300'	None
				5 1/2	3601'	2367

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole to 300'. Set rock bridge
from 300' to 290'. Cemented to surface.

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Midway Drilling, Inc.
Address Box 921 - Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Marie C. Unruh (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
1515 Wichita Plaza - Wichita, Kansas
(Address)

Subscribed and Sworn to before me this 11th day of December 1967

My commission expires MARIE C. MURPHY, Notary Public
Commission expires April 23, 1970 Notary Public.



15.185.13073.0000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

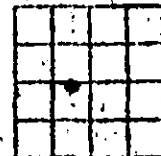
COPY

Company MID CONTINENT PETROLEUM COMPANY
Farm - Karl Fischer No. 3

SEC. 19 T. 21 R. 12W
CNL NE SW

Total Depth. 3608'
Comm. 9-30-48 Comp. 10-15-48
Shot or Treated.
Contractor. Barnett Drlg. Inc.
Issued. 12-25-48

County. Stafford
KANSAS



Elevation. _____

Production. 91 BO, I.P.

CASING:
5 5/8" S.H.L.W. 300'
5 1/2" New E.W. 3601'

Figures Indicate Bottom of Formations.

clay	17
sand	47
clay and sand	2 33
redbed, shells	270
red bed	308
redbed, shells	695
lime, anhydrite	715
redbed, shale, shells	1345
salt, shale, shells	1475
shale, shells	1550
lime brkn	1640
lime, shale	1690
shale, shells	1715
lime brkn	1745
shale sdy	1825
lime sdy	1870
shale, lime	1970
lime	1996
shale, lime	2005
lime brkn	2065
shale, shells	2185
lime	2235
shale, lime	2250
shale, shells	2365
lime, shale	2535
shale, shells	2705
shale, lime	2800
lime brkn	2930
lime, shale	2970
lime	3170
shale, shells	3245
shale	3280
lime, shale	3295
lime	3375
lime, shale	3405
lime	3560
shale, chert, shells	3576
sand, shale	3578
lime	3581
shale	3582
Dolomite, Arbuckle	3608
total depth	

Tops:
Arbuckle 3582

FORMATION RECORD

FISHER #3

Name of Strata	Top	Bottom	Standard Hole tests	Remarks
Clay	0	17		
Sand	17	47		
Clay & sand	47	233		
Red bed & shells	233	270		
Red bed	270	308		
Red bed & shells	308	605	500' OK	
Thin Anhydrite	605	715		
Red bed, shale & shells	715	1545		
Shale, shale & shells	1545	1475		
Shale & shells	1475	1550		
Broken lime	1550	1640	1500' OK	
Lime & shale	1640	1690		
Shale & shells	1690	1715		
Broken lime	1715	1745		
Sturdy shale	1745	1825		
Sturdy lime	1825	1870		
Shale & lime	1870	1970		
Lime	1970	1995		
Shale & lime	1995	2005	2000' OK	
Broken lime	2005	2065		
Shale & shells	2065	2185		
Lime	2185	2230		
Lime & shale	2230	2250		
Shale & shells	2250	2565		
Shale & lime	2565	2555	2500' OK	Lost circulation at 2555'
Shale & shells	2555	2705		
Shale & lime	2705	2800		
Broken lime	2800	2910		
Lime & shale	2910	2970		
Lime	2970	2990		Hard
Lime	2990	3015	3000' OK	Soft
Lime	3015	3095		Hard
Lime	3095	3170		
Shale & shells	3170	3245		
Shale	3245	3280		
Lime & shale	3280	3295		

RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1967

CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

Location	Formation	Top	Base	Depth (feet)	Remarks
		3705	3700		
Shale, chert & shales		3550	3576		
and shale		3570	3579		
Shale	White	3578	3581		
Shale	Green	3581	3587		Soft, gummy shale
Shale, Arbuckle	White	3587	3590		

RECEIVED
STATE CORPORATION COMMISSION

AUG 21 1967

CONSERVATION DIVISION
Wichita, Kansas