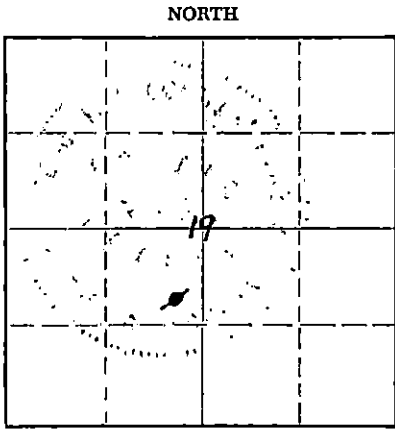


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Stafford County, Sec. 19 Twp. 21 Rge. (E) 12 (W)
Location as "NE/CNW/SW" or footage from lines SE NE SW
Lease Owner Petroleum Management, Inc.
Lease Name Karl Fischer Well No. 1
Office Address 1515 Wichita Plaza - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 13 1946
Application for plugging filed August 22 1967
Application for plugging approved August 23 1967
Plugging commenced October 29 1967
Plugging completed October 29 1967
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 21 1967
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving
Producing formation Lansing-K. C. Depth to top 3246 Bottom 3466 Total Depth of Well PB 3549 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Casing	-			8 5/8	305	None
Lansing-K. C.	Oil	3508	3514	5 1/2	3579	1035
Arbuckle	Oil	3581	3590	4	25	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded hole to 300'. Set rock bridge from 300' to 290'. Cemented to surface.

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DEC 12 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

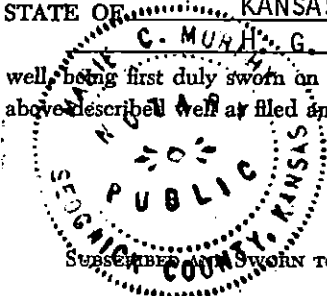
Name of Plugging Contractor Midway Drilling, Inc.
Address Box 921 - Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
I, G. Unruh (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

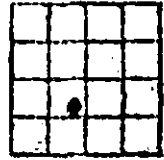
(Signature) [Signature]
1515 Wichita Plaza - Wichita, Kansas
(Address)

Subscribed and sworn to before me this 11th day of December, 1967

My commission expires Marie C. Murphy, Notary Public
Commission expires April 23, 1970
[Signature] Notary Public.



COPY

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, KansasCompany - MID-CONTINENT PETRO. CORP.
Farm - Carl Fischer No. 1SEC. 19 T. 21 R. 12 W
SE NE SWTotal Depth. 3590'
Comm. 5-6-46 Comp. 5-26-46
Shot or Treated. 1000 gals. of acid.
Contractor. Barnett Drig. Co.
issued. 7-6-46County. Stafford
KANSAS

CASING:

8 5/8" 305' 8"
5 1/2" 3579'

Elevation. _____

Production. 864 B.

Figures indicate Bottom of Formations.

surface clay &	
sand	0-56
sand	90
shale	260
red bed	840
shale & shells	1208
shale & salt	1320
shale & shells	1540
lime & shale	1742
lime	1795
shale & shells	1868
lime brkn	1995
shale	2110
lime brkn	2250
shale lime &	
shells	2529
shale & shells	2655
lime	2670
lime & shale	2777
lime	2933
lime & shale	2991
lime	3528
chert &	
conglomerate	3538
sand	3583
lime (corrected to derrick floor)	3590
Total Depth	
Tops:	
Brown Lansing	3246
White Lansing	3254
Viola Lime	3504
Simpson Sand	3538
Arbuckle lime	3581

15.185.13071.0000

19-21-12W

FISHER #1

8

9

Show formation each string of casing is set on

NATURE OF STRATA (Lime, Shale, Etc.)	COLOR	TOP
Surface clay & sand		0
Sand		55
shale		90
Red bed		260
Shale & shells		840
Shale & salt		1208
shale & shells		1320
Lime & shale		1540
Lime		1742
Shale & shells		1795
Broken lime		1868
Shale		1995
Broken lime		2110
Shale lime & shells		2230
Shale & Shells		2529
Lime.		2655
Lime & shale		2670
Lime		2777
Lime & Shale		2933
Lime		2991
Lime		3504
Chert & Conglomerate		3528
Sand		3538
Lime (Corrected to derrick floor)		3581

BOTTOM	REMARKS
55	
90	
260	
840	
1208	
1320	
1540	All measurements above 35
1742	81' from top of rotary tabl
1795	
1868	Top of brown lansing 3246'
1995	Top of white lansing 3254'
2110	Top of Viola lime 3504'
2230	Top of Simpson sand 3538'
2529	Top of arbuckle lime 3581'
2655	below derrick floor.
2670	
2777	Fair show of oil in Simpson
2953	sand, core from 3578 to
2991	3581.
3504	Fair show of oil in core of
3528	arbuckle lime from 3581 to
3538	3583' from top of rotary
3583	table.
3590	

(over)

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