

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

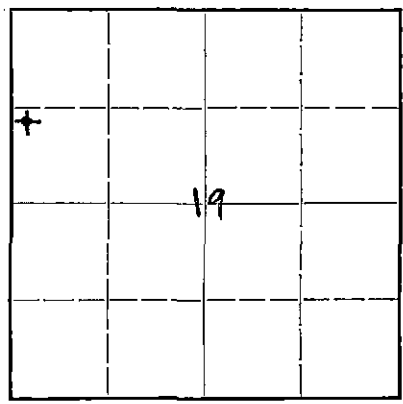
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 19 Twp. 21S Rge. 12 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW SW NW
Lease Owner Magnolia Petroleum Company
Lease Name E. B. Hall Well No. 2
Office Address RFD 1, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 8, 1944 19
Application for plugging filed December 27, 1944 by phone 19
Application for plugging approved December 27, 1944 by phone 19
Plugging commenced December 29, 1944 19
Plugging completed January 3, 1945 19
Reason for abandonment of well or producing formation Dry hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

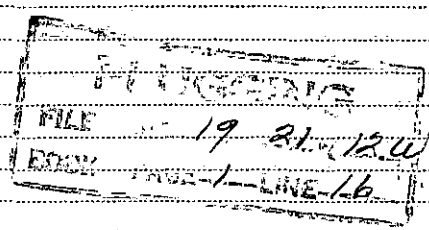
Name of Conservation Agent who supervised plugging of this well W. H. Kerr, Great Bend, Kansas
Producing formation Arbuckle Depth to top 3601 Bottom 3785 Total Depth of Well 3785 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-K.C.	dry	3303	3534	10-3/4	244	0
Simpson Formation	dry	3580	3601	5 1/2"	3601	1671
Arbuckle lime	oil & water	3601	3785			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Dumped 30 sax cement on bottom with dump bailer and filled up from 3785 to 3550'
Filled heavy mud from 3550 to 240'
Set 2' wood plug with rock on top at 240'
Dumped 15 sax cement with dump bailer and filled up from 240 to 210'
Filled heavy mud from 210 to 20'
Dumped 10 sax cement with dump bailer and filled up from 20' to 6' or bottom of cellar and into bottom of cellar.
Filled cellar with surface soil to ground level.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address RFD 1, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

Russel Glymer (employee of owner) or ~~conservation agent~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russel Glymer

RFD 1, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4 day of January, 19 45

Leif Pedersen
Notary Public.

My commission expires 10-13-45

Drlg. Comm. 10-7-44
 Drlg. Comp. 1-3-45

Magnolia Petroleum Co.
 E. B. Hall #2
 NW SW NW 19-21S-12W.
 Stafford Co., Kansas

Size	Casing Record			Sacks
	Put in	Pulled	Left In	
8-5/8"	244	0	244	300
5 1/2"	3601	1671	1930	150

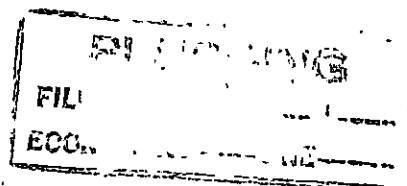
sand & shale	0	40
sand	40	210
red shale	210	245
8-5/8" set 244'		
shale & shells	245	765
shale & shells	765	1210
salt	1210	1405
shale & shells	1405	1560
lime	1560	1885
shale & lime	1885	2100
lime	2100	2285
lime & shale	2285	2680
lime	2680	2885
broken lime	2885	3000
lime & shale	3000	3100
lime	3100	3200
lime & shale	3200	3303
Top Lansing-K.C.	3303	
Lansing-K.C.	3303	3534
Top Detrital	3534	
Detrital	3534	3580
Top Simpson	3580	
Simpson Form.	3580	3601
Top Arbuckle	3601	
Arbuckle lime	3601	3606
5 1/2" casing set 3601		

No increase in oil or water
 Hole casing - cemented back hole to 3585.
 Drilled out cement - no oil or water
 Arbuckle lime 3690 3785
 Bailed 120 bbl. water per day - no water.
 TD - SIM 3785

D&A

Standardized

Drilled plug - bailed 2 BOPD - no water
 Arbuckle lime 3606 3612
 Bailed 4 BOPD - no water
 Acidized 1000 gals. - no increase oil or water
 Arbuckle lime 3612 3623
 Bailed 6 BOPD - no water
 acidized 1000 gals. - pumped 4 BOPD - no water
 Arbuckle lime 3623 3690



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Drilg. Comm. 10-7-44
 Drilg. Comp. 1-3-45

Magnolia Petroleum Co.
 E. B. Hall #2
 NW SW NW 19-21S-12W.
 Stafford Co., Kansas

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Arbuckle lime	3601	3606
5 1/2" casing set	3601	

No increase in oil or water
 Hole caving - cemented back hole to
 3585.
 Drilled out cement - no oil or water.
 Arbuckle lime 3690 3785
 Bailed 120 bbl. water per day - no water.
 TD - SLM 3785

D&A

Standardized

Drilled plug - bailed 2 BOPD - no water
 Arbuckle lime 3606 3612
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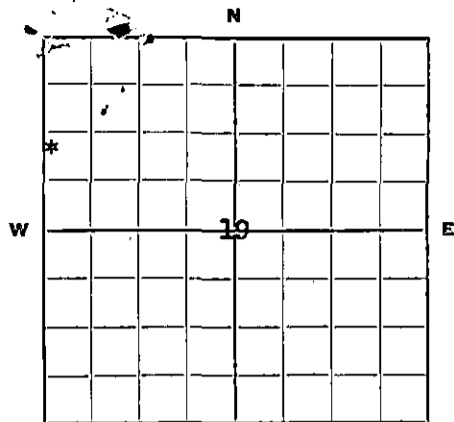
PROLOGUE
 FILE 19 21 12W
 LOOK FOR 1-2-1-6

JAN

**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating... Magnolia Petroleum Company
Office Address... RFD 1, Ellinwood, Kansas

County... Stafford Sec... 19 Twp... 21S Rge... 12W

Farm Name... E. B. Hall Well No... 2 Field... James - Arbuckle

Well Location... NW SW NW

Name of Producing Sand... Arbuckle lime Total Depth... 3785

Commenced Plugging... December 29, 1944 Finished... January 3, 1945

DAILY AVERAGE PRODUCTION:

Initial Production: Oil... 0 Gas... 0 Water... 120

Production when Plugged: Oil... Gas... Water...

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned... none

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
8-5/8" Lapweld Csg.	8-5/8	0	0	244	3 1/2	0	0	Cemented in hole
Seamless casing	5 1/2"	1671	12	1930	13 1/2	1671	12	To be used on other wells in
Seamless tubing	2"	3621	9	0	0	3621	9	this district
Sucker rods	5/8"	3621	2 1/2	0	0	3621	2 1/2	"

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	None installed - tested with drilling in front			

* Usable, Usable with minor repairs, or junk.

Date: January 4, 1945

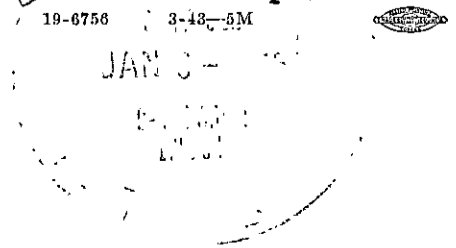
Signed: [Signature]
(For Operating Co.—Title)
District Superintendent

FORM—FP-1

(See note on reverse side)

19-6753 3-43-5M

19 21 12W
1 16



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756