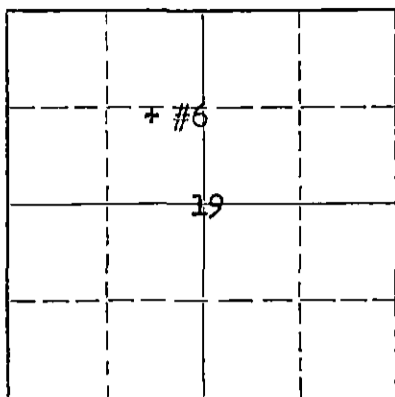


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 19 Twp. 21S Rge. (E) 12 (W)
Location as "NE/CNW/SW" or footage from lines NW NE NW; 330 FNL 990 FEL of NW/4
Lease Owner Magnolia Petroleum Company
Lease Name E. B. HALL Well No. 6
Office Address Box 900, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Dry Hole 19 56
Application for plugging filed (via telephone 7-14-56) 7-16 19 56
Application for plugging approved (via telephone 7-14-56) 7-16 19 56
Plugging commenced 7-14-56 56
Plugging completed 7-15 19 56
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3687 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	317*	None
				* Meas fr	Kelly Bushing	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set bridge @ 240' w/25' sx cmnt on top,
set plug @ 28' w/10' sx on top, Bill to
base of cellar.

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CONSERVATION DIVISION
WICHITA, KANSAS

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CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Mallonee Drlg Co., Inc.
Address Wichita, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
C. O. Turner (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. O. Turner
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 1956

Harriett S. Kaiser
Notary Public.

My commission expires 1-11-57

PLUGGING
FILE SEC 19 T. 21 R. 12W
BOOK PAGE 80 LINE 36

E. B. HALL #6 D&A
NW NE NW Sec 19-21S-12W
Stafford County, Kansas
Mueller Field

Elevation: 1865' KB

Total Depth: 3687' RTD

Location Staked	6-26-56	L C Case, MPCo Civil Engr	
Spud Date	6-30-56	Mallonee Drlg Co, Inc., Wichita, Kansas	3:30 AM
Completed Drilling	7-13-56	" "	3687'
Commenced Abandonment	7-14-56	" "	
Completed Abandonment	7-15-56	" "	12:15 AM

Casing Record:

9 5/8" 25.4# .250" WT Armco Slip Jt, Rge 3, Class 1 (8 joints) set @ 317' w/250 sx cmnt circ
re-cmntd w/197 sx cmnt circ

FORMATION SUMMARY

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>FORMATION RECORD</u>	<u>Depth</u>	<u>Sub-Sea</u>	<u>Source</u>
Surface & Sand	0	20	Heebner	3145	-1282	Samples
Shale & Sand	20	317	Toronto	3163	-1300	RTY
Red Rock & Sand	317	340	Brown Limestone	3274	-1411	"
Red Bed & Sand	340	700	Lansing-Kansas City	3291	-1428	"
Anhydrite	700	730	Conglomerate	3530	-1667	"
Shale	730	1020	Simpson	3559	-1698	"
Shale & Red Bed	1020	1430	Arbuckle	3605	-1742	"
Shale & Lime	1430	2295	RTD	3687		Driller
Shale & Shells	2295	2660				
Shale & Lime	2660	3090				
Lime	3090	3150				
Shale & Lime	3150	3277	Heebner	3145	-1282	Schlum.
Lime	3277	3535	Toronto	3164	-1301	"
Conglomerate & Lime	3535	3615	Brown Limestone	3274	-1411	"
Lime	3615	3630	Lansing-Kansas City	3291	-1428	"
Lime & Chert	3630	3634	Conglomerate	3529	-1666	"
Lime	3634	3658	Simpson	3538	-1675	"
Cherty Lime	3658	3672	Arbuckle	3604	-1741	"
Lime	3672	3687	TD	3685		"

Drill Stem Tests:

#1, 7-11-56, 3607-20', open hole w/tool @ 3607', op 1 hr no blow, recov 5' DM, tool plugged
#2, 7-11-56, 3607-34, open hole w/tool @ 3607, pkr would not hold because of caving in
#3, 7-12-56, 3626-58', open hole, tool plugged

No perforations, squeeze jobs, acid or frac jobs on this well

Summary of Operations:

6-30-56 Spudded @ 3:30 AM; set 9 5/8" csg @ 317' w/250 sx cmnt circ
7-1-56 Re-cmnt 9 5/8" csg w/197 sx thru 1" tub
7-6-56 Change to oil emulsion mud @ 3100'
7-11-56 DST #1, DST #2
7-12-56 DST #3
7-13-56 TD 3687'
7-14-56 Run Schlumberger Elec Logs; commence plugging
7-15-56 Plugging completed - D & A 12:15 AM

Plugging and Abandonment record:

Plugging Commenced: 7-14-56 Mallonee Drlg Co, Inc.,
Plugging Completed: 7-15-56 12:15 AM Wichita, Kansas
History of Plugging: Set bridge @ 240' w/25' sx cmnt on top, set plug @ 28' w/10' sx cmnt on top, fill to base of cellar. Plugging supervised by R. M. Brundage, State Corp Comm District Plugging supervisor.

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REGULATION DIVISION
Wichita, Kansas

PLUGGING	
FILE SEC 19	T 21 R 12W
BOOK PAGE 80	LINE 36