

15-009-03415-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

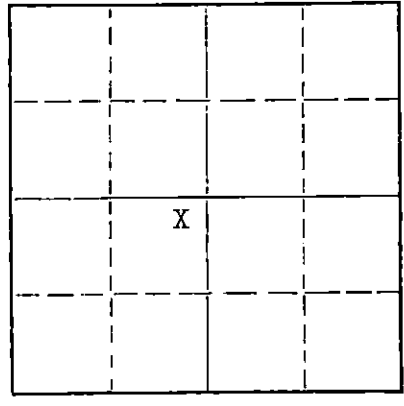
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 5 Twp. 16S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NE NE SW
Lease Owner Shell Oil Company
Lease Name Bitter "C" Well No. 3
Office Address 1200 First Nat'l Bldg., Oklahoma City, Okla. 73102
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-30 19 41
Application for plugging filed 10-17 19 66
Application for plugging approved 10-18 19 66
Plugging commenced 10-25 19 66
Plugging completed 11-1 19 66
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan, 634 Sunset, Russell, Kansas
Producing formation Arbuckle Depth to top 3359 Bottom 3368 Total Depth of Well 3368 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka Lime	No shows	2811		8 5/8	645	None
Lans-KC Lime	No commercial	3121	3359	4 1/2	3360	2200
Arbuckle Dolomite	Oil shows					
	Oil	3359	3368			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3300 ft with sand and capped with 4 sacks cement.
Recovered 2200 ft of 4 1/2 inch casing. Set rock bridge in 8 5/8
inch casing at 350 ft and capped with 5 yards redi-mix cement.

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NOV 10 1966
11-10-1966
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shell Oil Company
Address 1200 First National Building, Oklahoma City, Oklahoma 73102

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.
C. A. Wischoff (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C.A. Wischoff
1200 First Nat'l Bldg., Okla. City, Okla.
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of November, 1966

My commission expires January 19, 1968

A.P. Bignau
Notary Public.

Shell Oil Company
 Bitter "C" No. 3
 NE NE SW Section 5-16S-13W
 Trapp Field
 Barton County, Kansas

Commenced: 4-13-41
 Completed: 4-30-41

Casing Set: 8 5/8" set at 645' with 175 sacks Lone Star & 4 sacks Aquagel.
 4 1/2" set at 3360' with 100 sacks Lone Star.

Producing Strata: Topeka Lime 2811
 Lans-Kc Lime 3121 - 3359
 Arbuckle 3359 - 3368

Well Log:

0	40	Surface Clay
40	120	Sand & shale
120	160	Gravel & shale
160	340	Shale & lime streaks
340	502	Lime & shale
502	512	Pyrite
512	560	Lime & pyrite streaks
560	600	Shale & lime streaks
600	890	Red bed
890	920	Anhydrite
920	950	Shale
950	1155	Shale & shells
1155	1205	Shale & salt
1205	1625	Salt & shale
1625	2060	Lime & shale
2060	2070	Chert
2070	2120	Lime
2120	2280	Lime & shale
2280	2769	Shale & lime
2769	2841	Lime
2841	2875	Lime & chert
2875	2942	Lime & shale
2942	3257	Lime
3257	3329	Lime & chert
3329	3368	Dolomite
	3368	Total Depth

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CONSERVATION DIVISION
 Wichita, Kansas