

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

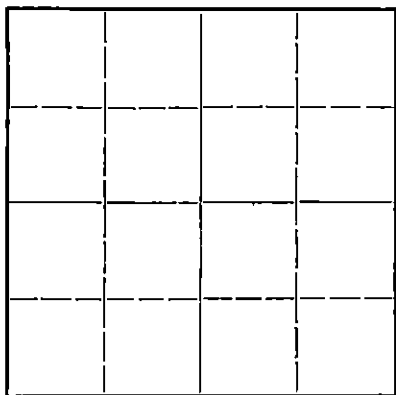
Give All Information Completely
(Take Required Affidavit)
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Flat

Stafford County. Sec. 7 Twp 21S Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center SW NW SE
Lease Owner Magnolia Petroleum Company
Lease Name J. Schlochtermeyer "C" Well No. 1
Office Address Box #770, Great Bend, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed December 19, 1947 19
Application for plugging filed December 3, 1947 19
Application for plugging approved December 9, 1947 19
Plugging commenced December 17, 1947 19
Plugging completed December 19, 1947 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation None Depth to top 3743 Bottom Total Depth of Well 3743 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	dry	3200'		8-5/8"	320	none
Simpson	dry	3706		5 1/2"	3534	1865

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back from 3743' to 3459' during process of testing; shot 5 1/2" casing @ 1865' and pulled out; filled hole with heavy mud from 3459' to 300'; cemented with 15 sacks cement @ 300'; filled with heavy mud to bottom of cellar & cemented bottom of cellar with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company, C. A. Hill, Sup't.
Address Box #770, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
C. A. Hill (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

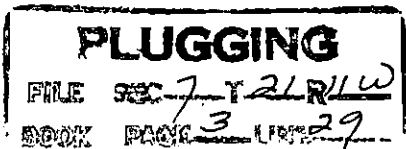
(Signature) [Signature]
Box #770, Great Bend, Kansas.

SUBSCRIBED AND SWORN to before me this 5th day of January 19 48

My Commission Expires June 10, 1950

My commission expires

Notary Public.



1-6-48

MAGNOLIA PETROLEUM COMPANY
J. Schlochtermeyer "C" #1
Gen SW NW SE of Sec. 7-21S-11W
Stafford County, Kansas.

DRILLING COMMENCED - October 8, 1947
DRILLING COMPLETED - October 24, 1947

CASING RECORD:
8-5/8" Surface casing @ 320' w/300 sacks
5 1/2" Casing @ 3534' w/200 sacks
5 1/2" Casing pulled out - 1865'

FORMATION	TOP	BOTTOM
Sand & clay	0	240
Red Bed	240	320
8-5/8" Surface casing @ 320' w/300 sacks		
Red bed	320	595
Anhydrite	595	620
Red bed	620	685
Red bed, shale & shells	685	1045
Shale, shells & salt	1045	1360
Shale & lime	1360	1515
Lime & shale	1515	1970
Shale & lime	1970	2125
Shale	2125	2250
Shale & lime	2250	2515
Shale	2515	2575
Shale & lime	2575	2780
Shale	2780	2890
Lime	2890	3030
Lime & shale	3030	3165
Shale & lime	3165	3230
Lime	3230	3335
Broken lime	3335	3390
Lime	3390	3438
Conglomerate	3438	3625
Conglomerate & chert	3625	3660
Chert	3660	3680
Chert & shale	3680	3720
Shale & sand	3720	3743
Total Depth		3743'

The following zones in the Lansing were perforated & tested - dry

- 3268 to 3276 perforated, acidized & tested
- 3280 to 88 "
- 3378 to 3384 "
- 3384 to 3388 "
- 3414 to 3438 "

JAN 6 - 1948

PLUGGING
 FILE SEC-7-21R(11W)
 BOOK PAGE 3 LINE 29

15.185.12056.0000

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