## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Staffo:		Count	ty. Sec. 7	rwp. 21 Rge.	$11 (E) \mathbb{R}(W)$		
NORTH		E/CNW%SW%"	or footage fro	om lines 150t	W SE SE N	E		
<u> </u>	Lease Owner_	F. D. Asb	meia-					
	Lease Name	Schlochte	THATAL	o+ U-1-1-	wton Vana-	. Well No. 5		
<u>i</u>   i								
					Dry Hole			
		_	-		<del>-</del> ·			
1 1		plugging appro				19		
i	Plugging comm	enced	March	30.		19 60		
1 1	Plugging comp	leted	<u>March</u>	30°,		19 60		
- <del>    </del>	Reason for aba	ndonment of we	ll or producin	g formation	Dry			
i					<u> </u>			
! !	If a producing	well is abandon	ed, date of la	ast production_		19		
Locate well correctly on above			the Conserv	ation Division	or its agents befo	ore plugging was com		
Section Plat	menced?		D					
ne of Conservation Agent who su						" 3/40 -		
ducing formation			Bottor	n	Total Depth of	Well <u>3459</u> Fee		
w depth and thickness of all wat	er, oil and gas formation	DS.						
OIL, GAS OR WATER RECO	RDS				(	CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
				<del></del>				
	1	1						
				-TN + # -				
				H C	N. o. a. inches			
	· · · · · · · · · · · · · · · · · · ·			STATE	F By	171		
		GUMANIA.						
					ADD 7			
					<del>- R 1 1960</del>			
UNSERVATION								
			Wichita, Kansas					
					ເມຣອສ			
	(If additiona	l description is nec	essary, use BACI	K of this sheet)				
me of Plugging Contractor								
dress								
<b>Y</b>								
ATE OF Kansas	cot		Barton		_, ss.			
Cecil M. Ol		(	employee of	owner) or (ow	ner or operator)	of the above-describe		
ll, being first duly sworn on oatl ove-described well as filed and the					ers herein contain	ed and the log of th		
Ac-described men as uten and fi	iai ine same are mue ai		neip) me God	m m	2			
•		(Signature)_	icil	11/ Ul	ron_			
,			Box 123.	Great Ben	d. Kansas			
					(Address)	io		
SUBSCRIBED AND SWORN TO be	fore me this	day of.	Marc		, <u>19_</u> 6	<u>.u</u>		
		(	Vais &	: At	- visa			
commission expires June 24.	1062	7	Clair E.	Stimson		Notary Public.		
Commission expires - with 243								
			ø					

## WELL LOG

Date Commenced Date Completed March 16, 1960 Schlochtermeier #5 1507 West of SE SE NE Section 7-21S-11W  Of = 30t Surface Sand Stafford County, Kansas 30t = 37t Shale 37t - 195t Sand Elevation 1814 KB  195t - 260t Red Beds 260t - 574t Red Beds 260t - 574t Shale & Shells 195t - 745t Shale & Shells 1150t Shale & Shells 1150t - 1300t Salt & Shale 125t - 1725t Idme & Shale 125t - 1725t Idme & Shale 125t - 1725t Idme & Shale 1250t - 2350t Lime & Shale 2350t - 2595t Lime & Shale 2350t - 2595t Lime & Shale 2350t - 2690t Lime & Shale 2690t - 2835t Lime 2835t June 3011t - 3016t Shele HEEBNER 3015t - 3022t Lime 3012t - 3025t Shale 3035t - 3046t Lime TORONTO 3046t - 3137t Shale DOUGIAS 3137t - 3142t Idme IATAN 3142t - 3154t Shale 3154t - 340t Lime & Shale LANSING 3046t - 3469t Dolomite ARBUCKLE  APR 1 1960  CONSERVATION DIVISION  Wichita, Kansas				•			
150t West of SE SE NE   Section 7-21S-11W	Date Commenced			<i>u</i>			
Ot = 30t Surface Sand Stafford County, Kansas 30t = 37t   195t   Shale   37t - 195t   Sand   Elevation 1814 KB   195t - 260t   Red Beds   Anhydrite base   597   71257   574t - 597t   ANHYDRITE   Heebmer   3011   -1197   597t - 745t   Shale & Shells   Toronto   3035   -1221   745t - 1150t   Shale & Shells   Douglas   3046   -1232   1150t - 1300t   Salt & Shale   Iatan   3137   -1323   1300t - 1525t   Shale & Lime   Lansing   3154   -1340   1525t - 1725t   Lime & Shale   Conglomerate   3410   -1596   1725t - 1970t   Shale & Lime   Simpson   3421   -1607   17970t - 2350t   Lime & Shale   RTD   3469   -1655   2690t - 2835t   Lime   Lime & Shale   2835t - 3011t   Lime   Shale   RTD   3469   -1655   2690t - 2835t   Lime   Casing: Set 286t of 8 5/8" good   3011t - 3016t   Shale HEEBNER   Sacks cement.  3022t   Jime   Lime TORONTO   3046t - 3137t   Shale   DOUGLAS   3137t - 3142t   Lime IATAN   3142t - 3154t   Shale   3154t - 3410t   Lime & Shale   Lims IATAN   3142t - 342t   Connicomerate   3421t - 3462t   Shale   SIMPSON   3462t - 3469t   Dolomite ARBUCKLE   Connicomerate   3421t - 3462t   Shale   SIMPSON   3462t - 3469t   Dolomite ARBUCKLE   Connicomerate   300t   Connicomerate   Connicomerate   3421t - 3462t   Shale   SIMPSON   3462t - 3469t   Dolomite ARBUCKLE   Connicomerate   3421t - 3462t   Shale   SIMPSON   3462t - 3469t   Dolomite ARBUCKLE   Connicomerate   3421t - 3469t   Connicomerate   3421t - 3469	Date Completed	Merch 30, 1960					
Ot = 30t	-	•					
30t = 37t			•				
30t - 37t	0* <u>∻</u> 30*	Surface Sand	Stafford Count	y, Kansas			
1951		Shale					
195t - 260t		Sand	Elevation 181	4 KB			
260* - 574* Red Beds 574* - 597* ANHYDRITE 597* - 745* Shale & Shells 745* - 1150* Shale & Shells 1150* - 1300* Salt & Shale 1150* - 1300* Salt & Shale 1300* - 1525* Shale & Lime 1300* - 1525* Lime & Shale 1525* - 1725* Lime & Shale 1725* - 1970* Shale & Lime 1725* - 1970* Shale & Lime 1725* - 1970* Shale & Shale 1725* Lime & Shale 1725* Lime & Shale 1725* Lime & Shale 1725* Lime & Shale 1725* - 2690* Lime & Shale 1726* - 2835* Lime 1726* - 2835* Lime 1726* - 3011* Lime 1726* - 3022*		Red Beds					
574: - 597: ANHYDRITE Heebner 3011 -1197 597: - 745: Shale & Shells Toronto 3035 -1221 745: - 1150: Shale & Shells Douglas 3046 -1232 1150: - 1300: Salt & Shale Iatan 3137 -1323 1300: - 1525: Shale & Iime Lansing 3154 -1340 1525: - 1772: Lime & Shale Conglomerate 3410 -1596 1725: - 1970: Shale & Iime Shale Simpson 3421 -1607 1970: - 2350: Lime & Shale Arbuckle 3462 -1648 2350: - 2595: Lime & Shale RTD 3469 -1655 2595: - 2690: Lime & Shale RTD 3469 -1655 2690: - 2835: Lime 2835: Lime 2835: - 3011: Lime 2836: Shale HEEBNER 3022: - 3035: Shale HEEBNER 3035: - 3046: Lime TORONTO 3046: - 3137: Shale DOUGLAS 3137: - 3142: Lime 1ATAN 3142: - 3154: Shale SIMPSON 3421: - 3462: Shale SIMPSON 3462: - 3469: Dolomite ARBUCKLE CONSERVA			Anhydrite base	597 <b>/</b> 12:	<b>57</b>		
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745t - 1150t			Toronto	3035 -122	21		
1150t - 1300t		•	Douglas	3046 -123	32		
1300t - 1525t Shale & Lime  1525t - 1725t Lime & Shale  1725t - 1970t Shale & Lime  1725t - 1970t Shale  1725t - 1970t Sh					23		
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1725 : -1970							
1970: - 2350: Lime & Shale					-		
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2595t = 2690t			RTD				
2690t - 2835t   Lime   2835t - 3011t   Lime   3011t - 3016t   Shale HEEBNER   3016t - 3022t   Lime   3022t - 3035t   Shale   3035t - 3046t   Lime TORONTO   3046t - 3137t   Shale DOUGLAS   3137t - 3142t   Lime IATAN   3142t - 3154t   Shale   3154t - 3410t   Lime & Shale LANSING   3410t - 3421t   CONGLOMERATE   3421t - 3462t   Shale SIMPSON   3462t - 3469t   Dolomite ARBUCKLE    Conservation Conservation   Conservation C				- · · · · · · · · · · · · · · · · · · ·	-		
2835: - 3011: Lime Casing: Set 286: of 8 5/8" good 3011: - 3016: Shale HEEBNER used smls pipe with 200 3016: - 3022: Lime sacks cement. 3022: - 3035: Shale 3035: - 3046: Lime TORONTO 3046: - 3137: Shale DOUGLAS 3137: - 3142: Lime IATAN 3142: - 3154: Shale 3154: - 3410: Lime & Shale LANSING 3410: - 3421: CONGLOMERATE 3421: - 3462: Shale SIMPSON 3462: - 3469: Dolomite ARBUCKLE  Construction of 8 5/8" good used smls pipe with 200 sacks cement.			•				
3011 - 3016 Shale HEEBNER used smls pipe with 200 3016 - 3022 Lime sacks cement.  3022 - 3035 Shale 3035 - 3046 Lime TORONTO 3046 - 3137 Shale DOUGLAS 3137 - 3142 Lime IATAN 3142 - 3154 Shale 3154 - 3410 Lime & Shale LANSING 3410 - 3421 CONGLOMERATE 3421 - 3462 Shale SIMPSON 3462 - 3469 Dolomite ARBUCKLE  CONSERVA		<del>-</del>	Casing: Set 2	86t of 8 5/8" go	boc		
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3462* - 3469* Dolomite ARBUCKLE CONSERVA			APD 1	Mason			
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TOTAL PARTICIPATION OF THE PROPERTY OF THE PRO		•	Wichita Kan DIVISION				
Wichita, Kansas		AFFIDAVIT	· na	nsas			

I, Lewis O. Chubb, Geologist, do swear that the statements and matters herein contained are true to the best of my knowledge.

THE DUKE DRILLING COMPANY

Subscribed and sworn to before me this 31st day of March, 1960

Motary Public

My Commission Expires: June 24, 1963.