

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

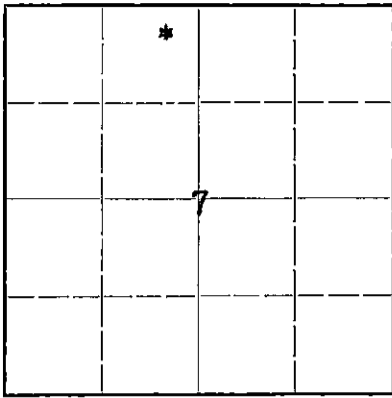
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 7 Twp. 21S Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE NW
Lease Owner. Magnolia Petroleum Company
Lease Name. J. Schlochtermeyer Well No. 1
Office Address. RFD 1, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. October 15, 1945 19
Application for plugging filed. October 14, 1945 (by telephone) 19
Application for plugging approved. October 14, 1945 (by telephone) 19
Plugging commenced. October 15, 1945 19
Plugging completed. October 15, 1945 19
Reason for abandonment of well or producing formation. Dry Hole
If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. W.H. Kerr, Great Bend, Kansas
Producing formation. Depth to top. Bottom. Total Depth of Well. 3498 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

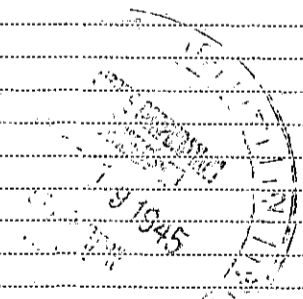
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing K.C.	No oil	3129	3407	8-5/8"	310'	None
Conglomerate	No oil	3407	3433			
Simpson formation	No oil	3433	3472			
Arbuckle	No oil	3472	3498			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Circulated w/heavy mud thru drill pipe from 3498 to 310'
2' wood plug set 310 to 308'
Cemented w/15 Sax thru rotary drill pipe from 308' to 265'.
Circulated w/heavy mud thru drill pipe from 265' to 32'.
Set 2' wood plug and cemented w/10 Sax cement from 32' to up into cellar
Surface soil to ground level.

PLUGGING
FILE NO. 7-21-116
WELL PAGE 29 LINE 22



10-19-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address RFD 1, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Clyde J. Peden (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

Clyde J. Peden

RFD 1, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th. day of October, 1945

My commission expires

June 3 - 1946

Isaac Kachler

Notary Public.

MAGNOLIA PETROLEUM COMPANY

A SOCONY-VACUUM COMPANY

PRODUCING DIVISION

Ellinwood, Kansas

J. SCHLOCHTERMEYER #1
NE NE NW Section 7-21S-11W
Stafford County, Kansas

Drilling Commenced: 9/30/45
Drilling Completed: 10/15/45

Casing Record
8-5/8" Lapweld Csg. set 310
Cemented w/350 Sax.

sand	0	285
shale & shells	285	310
8-5/8" Csg. set	310	
red shale	310	600
lime	600	610
Top Anhydrite	600	
red shale & shells	610	840
blue shale & shells	840	1060
salt & shale	1060	1225
shale & lime	1225	1700
lime	1700	2000
lime & shale	2000	2365
shale	2365	2470
shale & shells	2470	2750
lime	2750	3040
shale & lime shells	3040	3170
Top Lansing K.C.	3129	
lime	3170	3407
Top Conglomerate	3407	
Conglomerate	3407	3433
Top Simpson	3433	
Simpson formation	3433	3472
Top Arbuckle	3472	
Arbuckle lime	3472	3498

Cored 3447-51 - Simpson shale

Cored 3476-79 - 1 $\frac{1}{2}$ ' recovery - no shows oil

Ran Schlumberger test at 3498- no shows oil

TD:SLM

3498

D & A

7 21 11W
29 22

