

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County. Sec. 7 Twp. 21S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE SW NW

Lease Owner Magnolia Petroleum Company

Lease Name J. Schlochtermeyer "A" Well No. 2

Office Address Box #770, Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed October 11, 1947 19

Application for plugging filed February 14, 1950 19

Application for plugging approved February 15, 1950 19

Plugging commenced February 15, 1950 19

Plugging completed February 22, 1950 19

Reason for abandonment of well or producing formation

Well ceased to produce enough oil to pay to operate

If a producing well is abandoned, date of last production January 19 50

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Arbuckle Depth to top 3447 Bottom 3458 Total Depth of Well 3481 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Oil	3240	3248	8-5/8"	290	none
Arbuckle	Oil	3450	3458	5-1/2"	3449	1430

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Well drilled deeper in Arbuckle & tested dry; plugged back with cement from 3481' to 3250'; perforated 3240 to 3248 and tested Kansas City, Lansing; cemented hole 3250 to 3203 w/ sand and 5 sacks cement; shot and pulled 1430' of 5 1/2" casing; mudded hole, set plug at 290' and cemented w/15 sacks cement; filled hole with mud and cemented base of cellar w/10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address Box #770, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
C. A. Hill (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

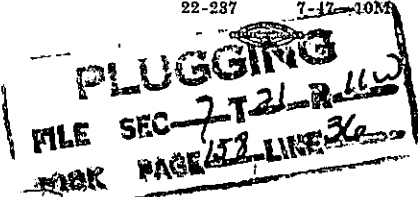
(Signature) [Signature]

Box #770, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of March 19 50

My commission expires August 27, 1952

Conservation Div. Notary Public.



MAR 7 X 1950
STATE CORPORATION

MAGNOLIA PETROLEUM COMPANY

J. Schlochtermeyer Well #A-2
SE SW-NW of Sec. 7-21S-11W
Stafford County, Kansas.

LOG OF WELL

Drilling Started - Sept. 14, 1947
Drilling Completed - October 4, 1947
By: Barnett Drilling Company

Plugging started - February 15, 1950
Plugging completed - February 22, 1950
By: Standard Pulling Company

<u>FORMATION:</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand & clay	0	130
Sand & shells	130	240
Red bed	240	290
8-5/8" Surface casing @ 290' w/400 sacks		
Red bed	290	590
Anhydrite	590	618
Shale & red bed	618	830
Shale, shells & salt	830	1200
Shale & shells	1200	1475
Shale & lime	1475	1560
Lime & shale	1560	1705
Sandy lime	1705	1820
Sticky shale	1820	1840
Shale & lime	1840	1915
Lime & shale	1915	2085
Shale & lime	2085	2765
Lime	2765	2830
Lime & shale	2830	2885
Shale & lime	2885	2930
Lime	2930	3030
Broken lime	3030	3100
Shale & lime	3100	3170
Lime	3170	3220
Broken lime	3220	3263
DST #1 w/packer @ 3246, open 20 minutes recovered 180' drilling mud w/show free oil.		
Lime	3263	3354
DST #2: w/packer @ 3336', open 25 minutes, recovered 15' oil cut mud.		
Lime	3354	3430
Shale	3430	3433
DST #3: w/packer @ 3412', open 20 minutes, recovered 20' mud, slight oil stain.		
Lime	3433	3450
5 1/2" casing @ 3449' w/150 sacks cement,		
Lime	3450	3458'

Total depth at Original completion 3458' KB.

DRILL DEEPER RECORD: Started January 7, 1948
Completed February 26, 1948.

Lime 3458' 3481'

Tested and very heavy emulsified BS.

PLUG BACK RECORD:

Tested zone 3252 to 3260, water w, slight show oil. Squeezed perforations 3252 to 3260 and perforated 3240 to 3248; acidized w/7000 gals acid and produced from Kansas City zone from February 1948 to date well was plugged.

Plugging completed February 22, 1950;

PLUGGING
FILE SEC 7-21S-11W
BOOK PAGE 138 LINE 31e

RECORDED
MAR 7 1950
STATE COMMISSION
COMMISSION
KANSAS

MAGNOLIA PETROLEUM COMPANY

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MAR 22 1950
COMMISSION