STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Bequired Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Location as "NI Lease Owner Lease Name Office Address Character of Wo Date well compl Application for Application for Plugging comme Plugging comple Reason for abar If a producing was permission menced? Sed plugging of thi and gas formation Content Water Oil	E/CNW48W4" Grant Or Hullman 814 Cent ell (completed as eted plugging filed plugging approved eted adonment of well well is abandoned obtained from t Yes s well h to top 3503	or footage from I. Company Cral Buil Oil, Gas or D. Marc. Apri Apri Apri May or producing , date of last the Conservati	n lines SW/4 y ding, Wich ry Hole) h 2 l 24 l 24 l 26 formation production on Division or	Vent dry Dec. 16 its agents before	19 5 19 5 19 5 19 5 19 5 19 5 19 5
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sed plugging of thi Dept and gas formation Content Water Oil	well	rill Riv	3514' '	Fotal Depth of W	ell 3514! fe
Content Water Oil	From O	To Bottom	35111 /	Fotal Depth of W	ell3514Fe
Content Water Oil	From O	To	Size	C	ASING RECORD
Content Water Oil	From				
Water Oil	Q				
Water Oil	Q			Put In	Bulled Out
Oil		185	8 5/8	·[rmied Out
Oil			0 7/0	200	None
Oil	3503				g
***********************************		3514:	5 1/2	35061	24281
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ueezed with 8 5/8" plus	Halliburtor between m	pump tri	ıck with 2 ment.	5 sacks of	mid and

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	***************************************	CONS	MAY 17	1952 1952	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Cf additional	description is manager	COAIS	MAY 17 ERVATION	1952	
(If additional Grant Oil Co	description is necessar MOANY	y, use BACK of	Kionnia, Kan	DIVISION	******************************
Of additional Grant Oil Co 814 Central	description is necessar MOANY	y, use BACK of	Kionnia, Kan	DIVISION	*******************************
	other plugs were as drilled to as (5½") was back from From 3460' to cement. seezed with 8 5/8" plug	other plugs were used, state the class drilled there was 20 ng (5½") was set at 350 l back from 3514' to 34 From 3460' to 200' withof cement. 1 to 2 lie 2	other plugs were used, state the character of same state of same states of same same states of same states of same states of same states of same same same states of same same same same same same same same	ch the well was plugged, indicating where the mud fluid was place other plugs were used, state the character of same and depth plugs as drilled there was 200' of surface pipeing (5½") was set at 3506' with 100 Sacks back from 3514' to 3495' with sand. From 3460' to 200' with heavy mud. From of cement. Deezed with Halliburton pump truck with 285/8" plug between mud and cement.	as drilled there was 200! of surface pipe (8.5/8"). In a ($5\frac{1}{2}$ ") was set at 3506! with 100 Sacks of cement. It back from 3514! to 3495! with sand. From 3495! to From 3460! to 200! with heavy mid. From 200! to both of cement. Heezed with Halliburton pump truck with 25 sacks of 8.5/8" plug between mid and cement.

PLUGGING
FILE SEC. 30 7 20 RACO
FILE SEC. 30 RACO
FILE SEC. 3

HULLMAN NO. 1

SW/4 SW/4 SE/4 Sec. 30-215-11W, Stafford County, Kansas

Rigging up Rotary Tools 1-16-51 Tearing down Rotary Tools 2-3-51

Run 5 Jts. 200' of 8 5/8" surface pipe. Cemented with 100 sx cement.

Run 109 Jts. $5\frac{1}{2}$ " Oil String. Set at 3506' and cemented with 100 sx cement.

FORMATION	FROM	<u>TO</u>
Clay and sand Sand and redbed Redbed and shale Shale and shell Anhydrite Shale and shell Lime (Ft. Riley) Lime and shale Shale and shells Shale and shell Shale and lime Lime Lime Lime Lime and iron Lime Lime (Lansing) Lime Sandy Break Dense Lime Lime and shale Lime and shale Lime Shale-Conglomerate	0 40 198 455 455 590 1375 1585 1860 1925 2050 2770 2985 3055 3182 3215 3320 3328 3350 3465	40 198 455 555 590 1375 1585 1860 1925 2050 2770 2985 3055 3155 3182 3215 3320 3328 3350 3410 3465 3480
Conglomerate Simpson Sand	3480 3495	3495 3516 Total Depth

I, W. A. Grant, hereby certify that the above Log is true and correct, to the best of my knowledge and belief.

Subscribed and sworn to before me this day of May, 1952.

STATE CORPORATION COMMISSION

MAY I 7 1952

My commission expires: Feb. 29,1327 VATION DIVISION Wichita, Kansue

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