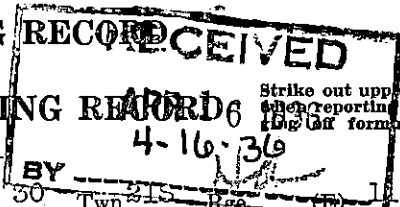


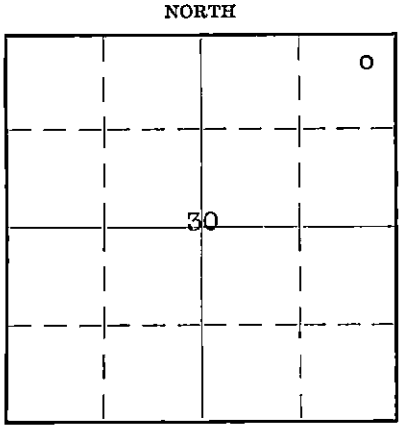
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas

Stafford County. Sec. 30 Twp. 31S. Rge. 1E. (W)
Center NE/4, NE/4, NE/4



Locate well correctly on above
Section Plat

Location as "NE/4NW/4SW/4" or footage from lines
Lease Owner Kessler & Thier, Inc.,
Lease Name McMillan Well No. 1.
Office Address 1501 Petroleum Building, Oklahoma City, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed April 11th, 1936 1936
Application for plugging filed Same day 1936
Application for plugging approved " " 1936
Plugging Commenced April 11, 1936 1936
Plugging Completed April 12, 1936 1936
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production ----- 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Raymond L. Gear
Producing formation None Depth to top --- Bottom --- Total Depth of Well 3677 Feet
Show depth and thickness of all water, oil and gas formations.

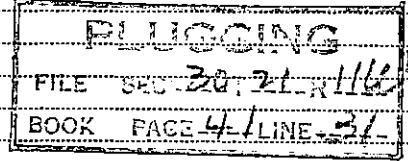
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2	243	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement plug placed on top Arbuckle, hole filled with heavy cuttings.
Cement plug placed in surface pipe.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Kessler & Thier, Inc.
Address 1501 Petroleum Building, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
J. S. Harris (employee of owner) or (owner or operator)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature]
1501 Petroleum Building,
Oklahoma City, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of April, 1936

My commission expires April 11, 1939

[Signature]
Notary Public.

KESSLER & THIER, INC.Petroleum BuildingOklahoma City, OklahomaWELL RECORD

WELL AND LOCATION - McMillan No. 1 (or Evans), Cen NE/4 NE/4 NE/4, Sec. 30, T 21 S, R 11 W, Stafford County, Kansas (330 feet from north line of section and 330 feet from east line of section)

DRILLED BY - Kessler & Thier, Inc., et al, 1501 Petroleum Building, Oklahoma City, Oklahoma

DRILLING PERIOD - Spudded and set surface pipe - March 4-5, 1936
Resumed drilling - March 11, 1936
Completed - April 11, 1936

KIND OF TOOLS USED - Rotary to completion

ELEVATION AT WELL - 1763 Feet

CASING USED - 243 Ft. 12 $\frac{1}{2}$ -50 lb.-8 Thread Lapweld Casing (Surface Pipe)

CHARACTER OF WELL - Dry Hole

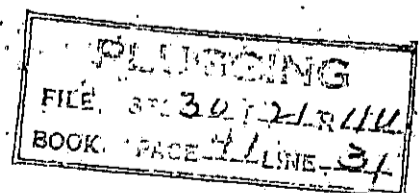
TOTAL DEPTH - 3677 Feet

CASING LEFT IN HOLE - 243 Ft. 12 $\frac{1}{2}$ (Surface Pipe)

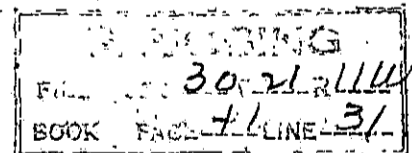
DISPOSITION OF HOLE - Plugged April 11 & 12, 1936, and tools dismantled

FORMATION RECORD

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Sand	0	42	
Gravel	42	44	
Sand	44	80	
Red Rock	80	85	
Sand	85	125	
Red Rock	125	243	Set and cemented 243 Ft. 12 $\frac{1}{2}$ Pipe
Red Rock	243	300	
Sandy Red Rock	300	320	
Red Rock	320	340	
Blue Shale	340	350	
Red Rock	350	390	
Sandy Red Rock	390	470	
Red Rock	470	480	
Sandy Red Rock	480	510	
Anhydrite	510	550	
Blue Shale	550	580	
Red Rock	580	600	
Blue Shale	600	610	
Red Rock	610	640	
Gyp and Red Rock	640	660	
Blue Shale	660	690	
Red Rock and Gyp	690	700	
Red Rock	700	760	
Gyp	760	770	
Red Rock	770	790	



<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Gyp Shells	790	800	
Red Rock and Gyp Shells	800	810	
Red Rock	810	820	
Blue Shale	820	830	
Gyp	830	850	
Blue Shale	850	910	
Red Rock	910	940	
Blue Shale	940	1050	
Gyp	1050	1060	
Salt	1060	1090	
Gyp	1090	1100	
Salt	1100	1350	
Lime	1350	1400	
Blue Shale	1400	1410	
Lime	1410	1440	
Blue Shale	1440	1450	
Lime	1450	1480	
Blue Shale	1480	1500	
Red Rock	1500	1510	
Blue Shale	1510	1520	
Lime	1520	1560	
Red Rock	1560	1580	
Blue Shale	1580	1600	
Lime	1600	1620	
Red Rock	1620	1640	
Blue Shale	1640	1650	
Lime	1650	1700	
Blue Shale	1700	1710	
Lime	1710	1770	
Red Rock	1770	1780	
Blue Shale	1780	1800	
Red Rock	1800	1810	
Blue Shale	1810	1820	
Lime	1820	1840	
Blue Shale	1840	1870	
Grey Shale	1870	1880	
Red Rock	1880	1900	
Blue Shale	1900	1920	
Lime	1920	1960	
Sandy Lime	1960	1990	
Lime	1990	2000	
Blue Shale	2000	2020	
Red Rock	2020	2040	
Lime	2040	2080	
Blue Shale	2080	2090	
Red Rock	2090	2110	
Blue Shale	2110	2120	
Red Rock	2120	2140	
Lime	2140	2180	
Blue Shale	2180	2240	
Red Rock	2240	2260	
Lime	2260	2300	
Blue Shale	2300	2320	
Lime	2320	2330	
Red Rock	2330	2350	
Blue Shale	2350	2370	
Red Rock	2370	2390	
Blue Shale	2390	2410	
Grey Shale	2410	2420	
Lime	2420	2440	
Blue Shale	2440	2450	
Red Rock	2450	2470	
Blue Shale	2470	2480	
Lime	2480	2510	
Sandy Lime	2510	2550	
Blue Shale	2550	2630	
Brown Sandy Lime	2630	2670	
White Lime	2670	2690	
Brown Sandy Lime	2690	2740	
Lime	2740	2780	



<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Lime and Shale	2780	2890	
Lime	2890	2912	
Lime and Shale	2912	2980	
Lime	2980	3005	
Lime and Shale	3005	3100	
Red Rock	3100	3105	
Sandy Shale and Sand	3105	3138	
Lime Shells	3138	3142	
Blue Shale	3142	3155	Slight stain of oil 3165 - 3180
Lime	3155	3215	
Dark Shale	3215	3220	
Lime	3220	3235	Slight stain of oil 3225
Lime	3235	3265	Slight stain of oil 3235 to 3240
Green and Gray Shale	3265	3270	
Lime, Cherty	3270	3300	
Grey and Dark Shale	3300	3305	
Lime	3305	3318	
Dark Shale	3318	3320	
Oolitic Soft Lime	3320	3342	
Dark Grey Shale	3342	3344	
Lime (honey-combed)	3344	3355	
Dense Lime	3355	3410	
Dark Shale	3410	3412	
Brown Lime	3412	3420	
Red Rock	3420	3422	
Lime	3422	3430	
Chert	3430	3435	
Lime	3435	3440	
Grey Shale	3440	3450	
Chert and Red Rock	3450	3470	
Sandy Green Shale and Sand	3470	3490	
Red Rock	3490	3500	
Conglomerate	3500	3525	
White Bone Chert	3525	3576	
Red and Green Shale	3576	3588	
Fine Sand	3588	3596	
Red and Green Sandy Shale	3596	3608	
Siliceous Lime with Green Shale	3608	3618	
Conglomerate	3618	3658	
Siliceous Lime	3658	3677	

RECEIVING
 FILE NO. 30-21110
 41 Nov 31
 Total Depth

LOCATION OF VARIOUS FORMATIONS

Anhydrite	510 to	530
Top of Topeka Lime		2750
Top of Lansing		3165
Bottom of Lansing		3450
Top of Viola		3525
Top of Simpson		3580
First Dolomite		3607
Arbuckle		3658

(Still in Arbuckle at 3677, Total Depth)

CORING RECORD

Cored - 3154 to 3162	8 Ft.	Recovery	Lime & Shale
3180 to 3188	6 1/2 "	"	Lime
3210 to 3225	10 1/2 "	"	Lime, stringers of Shale
3258 to 3273	3 "	"	Lime
3610 to 3619	1 "	"	Dolomite
3620 to 3630	2 "	"	Dolomite & Conglomerate
3667 to 3677	1 "	"	Dolomite, Some Chert

15.185.01896.0000

I, the undersigned, being first fully sworn upon oath, state that this well record is true, correct, and complete, according to the records of this office and to the best of my knowledge and belief.

Wm L Clark

Subscribed and sworn to before me this 14th day of April, 1936.

Helena Worman
Notary Public

My Commission Expires April 11, 1939.

