STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72 FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

STATE CORPORATION COMMISSION

JUL 26 1914

CONSERVATION DIVISION
Wichita, Kansas

	Lease Owner Phi	llips Petroleum (Company				
	Address Box 287, Great Bend, Kansas 67530						
Ċ	Lease (Mara Aune) Line NENWNE 0881 E	oln - !!A!!					
	NENWNE 988' F Well Location 330' F	NL NF/4 Sec.	7 Twp. 215	Rge. <u>14W</u> (E)	(W)		
	County Staffo	rd Total	Depth <u>PBTD 37</u>	83! Field Name B	ayer		
	Oil Well X Gas Well	Input Well	SWD Well	Rotary D & A			
	Well Log filed with app	lication as required	Attached				
	Date and hour plugging	e and hour plugging is desired to begin 8-12-74 - 8:00 AM GGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND ULATIONS OF THE STATE CORPORATION COMMISSION. e of company representative authorized to be in charge of plugging operations:					
	REGULATIONS OF THE STAT						
	F. D. Hendrick	son	Address_Box_	287, Gt. Bend,	Ks_67530		
	Plugging Contractor	_Knight Casing Pu	ulling Co., J	License No.			
	Address	P. 0. Box 405,	Chase, Kansa	s 67524			
	Invoice covering assess	ment for plugging th	is well should l	oe sent to:			
	Name	-Phillips Petrole	eum-Company -				
	Address	Box 287, Great F	Bend, Kansas	67530			
	and payment will be gua	yment will be guaranteed by applicant or acting agent.					
			Signed: C. X	D. Dohren, pplicant or Acting	rod Sup t Agent		

Date:____

7-23-74

1 - Tila. Prod. 1 - . sision

EXPLORATION RECORD

1 - District
1 - Geological Dept. - Dvils.
1 - Geological Dept. - District

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Form 883 3-53



PHILLIPS PETROLEUM COMPANY

Great Bend, Kansas October 8, 1974

Lincoln "A" Lease Well No. 3 C NE NW NE Sec. 29-21-14W Stafford County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

State of Kansas State Corporation Commission Conservation Division P. 0. Box 17027 Wichita, Kansas 67217

OCT 9 1974

CONSERVATION DIVISION Wichita, Kansas

Gentlemen:

We refer to Well Plugging Authority for the subject well dated July 26, 1974.

We have determined not to plug this well at the present time.

Yours very truly,

C. D. Dohrer

Production Superintendent

C. D. Dohrer

Box 287

Great Bend, Kansas 67530

RVD:vz



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) P.O. Box 17027 3830 S. Meridian WICHITA, KANSAS 67217

July 26, 1974

WELL PLUGGING AUTHORITY

Well No.

Lease

Lincoln "A"

Description

C NE NW NE 29-21-14W

County

Stafford

Total Depth

3800 *

Plugging Contractor Knight Casing Pulling

Phillips Petroleum Company Box 287 Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Lewis Brock, Administrator

G. Russell Biberstein, Attica, Kansas 67009 is hereby assigned to supervise the plugging of the above named well.