

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

15.145.00081.0000 (PLEASE TYPE FORM and File ONE Copy)

API # 2-27-53 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Bristol Resources Corporation KCC LICENSE # 03048 ^{7/95}
(owner/company name) (operator's)

ADDRESS 6655 South Lewis, Suite 200 CITY Tulsa

STATE Oklahoma ZIP CODE 74136 CONTACT PHONE # (918) 492-7900

LEASE Miles WELL# 1 SEC. 27 T. 21S R. 16W (East/West)

SW - SW - SE - SPOT LOCATION/QQQQ COUNTY Pawnee

330 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 987' CEMENTED WITH 425 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3863' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3863'-3867' (open hole)

ELEVATION 1994 KB T.D. 3867 PBDT N.A. ANHYDRITE DEPTH 1460
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Plug back to 3813 with sand, spot or dump 5 sx cement; cut and recover 5-1/2" casing; bullhead down surface casing with 300# hulls, 20 sx gel, 70 sx cement, 100# hulls, casing wiper plug and 100 sx cement.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? N/A

If not explain why? * Xerox copy enclosed.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Dan R. Abney PHONE# (918) 492-7900

ADDRESS 6655 So. Lewis, Ste 200 City/State Tulsa, OK 74136

PLUGGING CONTRACTOR Mikes Testing & Salvage KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS Box 209, Chase, KS 67524 PHONE # (800) 684-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) to be determined

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-8-94 AUTHORIZED OPERATOR/AGENT: Dan R. Abney / by P.W. Ewert
(signature)

STATE AND THE
RECEIVED
CORPORATION COMMISSION
SEC 1 2 1994
CONSERVATION DIVISION
WICHITA, KANSAS

APT#15-N/A 15.145.00081.0000

SCHLUMBERGER WELL SURVEYING CORPORATION
DALLAS, TEXAS

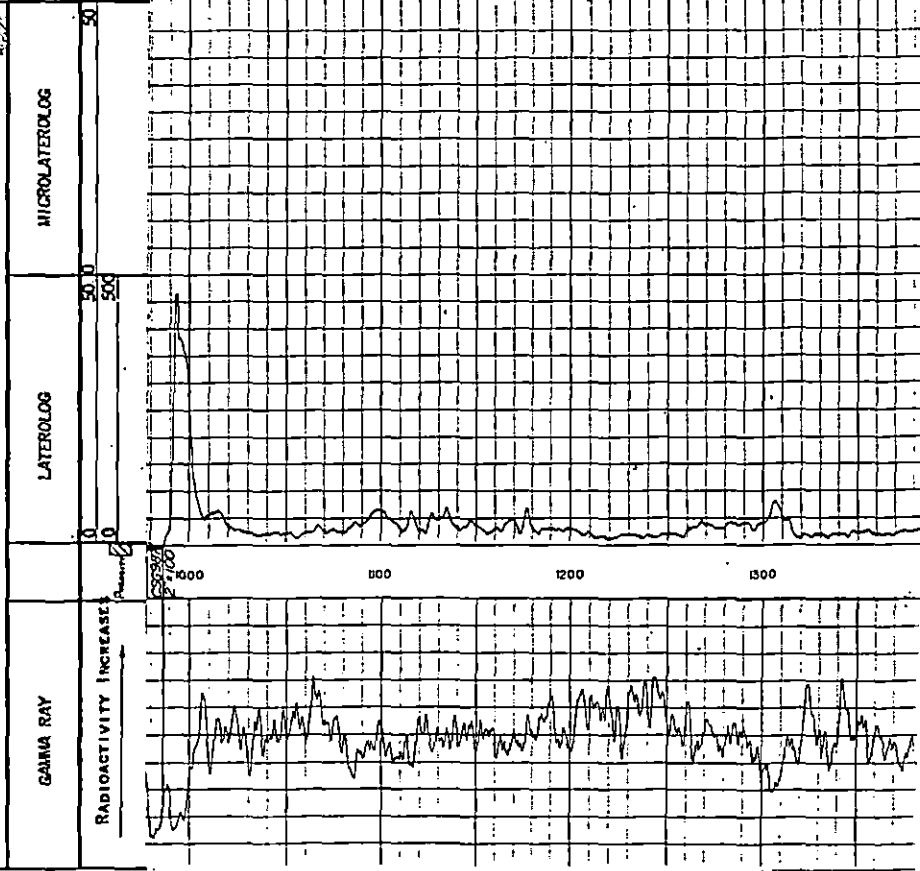
SCHLUMBERGER
LATEROLOG GAMMA RAY
MICROLATEROLOG

LOCATION MILEAGE NO. 1
WELL MILES NO. 1
COMPANY CHAMPLIN REFG. CO.

COMPANY CHAMPLIN REFG. CO. Location of Well
WELL MILES NO. 1 SEC. 27-215-16W
FIELD LARNED SW SW SE
LOCATION SEC. 27-215-16W LL GR L M L
SW SW SE Elevation: D.F. 1991
COUNTY PAVNOC K.B. 1994
STATE KANSAS or G.L. 1988
FILING No.

| | | |
|-----------|------------------|------------|
| IN No. | LATEROLOG | M.L. |
| Reading | 2-23-53 | |
| Reading | 3855 | 3856 |
| Reading | 987 | 3300 |
| Measured | 2868 | 556 |
| Schlum. | 987 | |
| Driller | 987 | 987 |
| Reached | 3869 | 3869 |
| Driller | 3869 | 3869 |
| Datum | 5' ABOVE RL | |
| Npl. | MAGCOBEL MUYOGEL | |
| Density | 10 | |
| Viscosity | 10 | |
| Resist. | 0.10 @ 71 °F | @ °F |
| Res. BHT | 0.06 @ 121 °F | @ °F |
| pH | 6 @ °F | @ °F |
| Wtr. Loss | 30 CC 30 min. | CC 30 min. |
| Temp. °F | 121 | |
| Size | 7/8 | |
| Rig Time | 54 HRS. | |
| Y No. | 1737 GREAT BEND | |
| rded By | H.C. THOMASON | |
| ess By | Mr. J.G. CAMERON | |

REMARKS GAMMA RAY SENSITIVITY 6.6 LINE CONSTANT ONE DETECTOR
LATEROLOG: 3016' NE2.5



RECEIVED
STATE CORPORATION COMMISSION
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NOV 04 1994
CONSERVATION DIVISION
WICHITA, KANSAS
CONSERVATION DIVISION
WICHITA, KS



15.145.00081.0000

Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 13, 1994

Bristol Resources Corporation
6655 S Lewis Suite 200
Tulsa OK 74136

Miles #1
API 15-N/A
330 FSL 2310 FEL
Sec. 27-21S-16W
Pawnee County

Dear Dan R. Abney,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760