STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required A idavit
Mail or Deliver Report to:
Conseivation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

Reason for abandonment of well or producing formation	212 No. Market Wichita, Kansas		erson				E = E = W		
Lease Name Rupp Office Address 312 Union Center Building, Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed May 5, 19, 68 Application for plugging filed May 5, 19, 68 Application for plugging approved May 5, 19, 68 Plugging commenced 8100 AM, May 5, 19, 68 Plugging commenced 9:00 AM, May 5, 19, 68 Plugging commenced 9:00 AM, May 5, 19, 68 Reason for sheadonment of well or producing formation Dry Fole  If a producing well is abandoned, date of last production 19 Was possission obtained from the Conservation Division or its agents before plugging was cor menced? Tes menced? Tes Tes Total Depth of Well 3168 per how depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  TORNATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us a introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Heavy mud to 2001. 25 sacks cement and 1/h sack hulls with Hallituriton plug. Heavy mid to hol and 11/h sack hulls with Hallituriton plug. Heavy mid to hol and 11/h sack wills  RECEIVED  STATE CORPORATION COMMISSION  MAY 15, 1988  GENNSERWATION DIVISION	NORTH		NE/CNW2SW2 Beacon Re	or rootage fro	Corporation	n.			
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Name of Plugging Contractor Sterling Drilling Company Address P. O. Box 129, Sterling, Kansas 67579  TATE OF Kansas , country of Rice , ss.  F. A. Wiel ner (employee of owner) or (ownerwooderator) of the above-describ	bove described well as filed and th	, says: That I have b	mowledge of the	tacts, statem	ents, and matte	rs herein contai	ned and the log of the		
TATE OF Kansas, COUNTY OF Rice, ss.  F. A. Wuel ner(employee of owner) or (ownexconcerator) of the above-descributed, being first duly sworn on cath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the statements.	COAS-GESCHOEG MEH SS THEG SHO III	at the same are fide :		10-00-1					
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TATE OFKansas, COUNTY OF _Rice, ss	.Commission My commission expires	on Expires January 2	~, 19/0				Notary Public.		

## STERLING DRILLING COMPANY Sterling, Kansas 67579

WELL LOG - - - - - - - - RUPP #1 LOCATED: SW SE NE Section 13-21S-2W, McPherson County, Kansas

OWNER: Beacon Resources Corporation

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: April 27, 1968 COMPLETED: May 5, 1968

ROTARY TOTAL DEPTH: 34881

LOG		CASING RECORD
0 - 120	Sand and Clay	Ran 10 Joints 8 5/8" used casing, 207.67 pipe set at 219' K.B., cemented with 200 sacks
120 - 222	Clay and Shale	Pozmix #1 with HA5. Plug down at 10:00 PM by Halliburton.
222 - 500	Shale	· · · · · · · · · · · · · · · · · · ·
500 - 3015	Lime and Shale	
3015 - 3140	Lime and Chert	
31140 - 3200	Lime and Shale	,
3200 - 3260	Lime	
<b>3260 - 335</b> 8	Shale	•
3358 - 3420	Lime and Shale	
3420 - 3488	Lime	Plugged