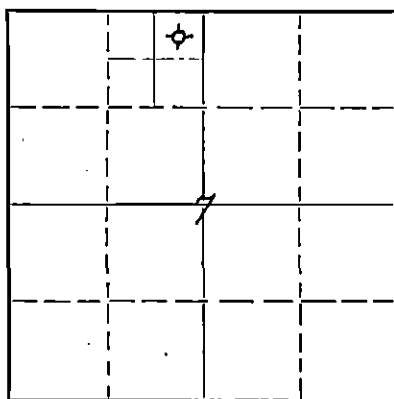


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitts Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 7 Twp. 21 Rge. 6 (E) 6 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE NW
Lease Owner Thos. H. Allan, et al
Lease Name Ramsey "A" Well No. 1
Office Address 921 Union National Bank Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 16 19 51
Application for plugging filed January 16 19 51
Application for plugging approved January 16 19 51
Plugging commenced January 16 19 51
Plugging completed January 17 19 51
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Mississippi Depth to top 3510 Bottom Not reached Total Depth of Well 3542 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	187'	None
				5 1/2	3467'	2793'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3542 - filled hole back to 3460
3460 - 3410 6 sacks of cement
3410 - 175 Heavy mud
175 - 115 15 sacks of cement
115 - 30 Heavy mud
30 - Surface Bridge and 5 sacks cement

RECEIVED
STATE CORPORATION COM. IS. 23W
JAN 26 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Bldg., Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan
921 Union Nat'l. Bank Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of January, 19 51.

Osie M. Stewart
Notary Public.

My commission expires June 14, 1954

PLUGGING
FILE SEC 7 T 21 R 2
RECK 571 INE 2

15.159.00186.0000

8 5/8" @ 187' - 140sx

5 1/2" @ 3467' - 50sx - 2793' pulled

Allan, Bear & Nixon #1 Ramsey
NE NE NW 7-21-6W
Rice County, Kansas
Comm: 12/18/50 Compl: 1/17/51
Contractor: Tom Allan
Elevation: 1691 R. B.
I.P. D & A

0 - 100 Surface sand
187 Red Beds
500 Red Shale
750 Gray Shale
950 Salt & Shale
1200 Anhydrite & Shale
1380 Shale & Shells
1500 Porous Lime
1700 Shale & Shells
2400 Shale & Shells
2480 Sandy Shale
2750 Lime & Shale Partings
2800 Shale
2850 Sandstone
2970 Shale
2975 Lime
2990 Shale
2992 Oolitic Lime
3023 Lime
3028 Cherty Lime
3060 Lime
3078 Cherty Lime
3088 Soft Oolitic Lime
3125 Lime
3140 Shale
3160 Lime
3180 Shale
3182 Lime
3186 Soft Oolitic Lime
3205 Lime
3221 Shale
3236 Soft Oolitic Lime
3290 Lime & Shale breaks
3320 Lime
3345 Shale & Lime streaks
3350 Red Shale
3390 Shale & Lime streaks
3400 Lime
3449 Shale
3453 Sandy Lime
3459 Shale
3466 Red Shale
3467 Vari-color Chert gravel
Changed to Cable tools
3472 Sandy Red Shale
3492 White cavy Shale

Change back to Rotary
3503 Vari-color Chert gravel
Test - No fluid
3510 Brick Red mud
3515 Soft White weathered Chert
3520 Same & vitrious Chert-Some oil
staining
Test - Trace oil-no fluid
3532 Vitrious & weathered White Chert
Show Oil
Test - 10 gal/hr drilling fluid
with trace of oil.
Cemented caving shale
3542 Hard vitrious white chert &
weathered chert with mud and
oil saturation
Test - 4 gal. oil and 20 gal
water per hour

FORMATIONS:

2990 Top Lansing
3492 Top Sooy Conglomerate
3510 Top Mississippi chat

I certify that the above is a true and
correct copy of the well log on the above
test.

Tom Allan

Subscribed and sworn to before me this
25th day of January, 1951

Oliver M. Stewart
Notary Public

My Commission expires June 14, 1954

PLUGGING
FILE SEC-7121-6W
BOOK PAGE 57-1112

RECEIVED
OIL & GAS COMMISSION

JAN 28 1951
OIL & GAS DIVISION
TOPEKA, KANSAS