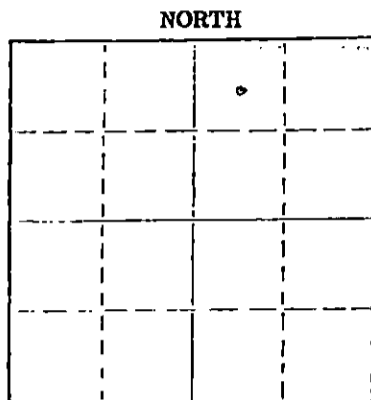


STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 P. O. BOX 17027  
 WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rice County. Sec. 7 Twp. 21 Rgo. (E) 6 (W)  
 Location as "NE/CNW/SE/SW" or footage from lines C NW NE  
 Lease Owner F. G. Holl  
 Lease Name Dresbach Well No. 2  
 Office Address 6427 E. Kellogg, Wichita, Kansas 67207  
 Character of Well (completed as Oil, Gas or Dry Hole) oil  
 Date well completed Aug. 6 19 57  
 Application for plugging filed April 17 19 75  
 Application for plugging approved 19 \_\_\_\_\_  
 Plugging commenced June 3 19 75  
 Plugging completed June 6 19 75  
 Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3516 1/2  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			227'	8 5/8"	227'	none
			3508'	5 1/2"	3508'	3054.22

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3480' and dumped 5 sacks of cement.  
Set 20' rock bridge at 240' and plugged well with 35 sacks of cement.

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)  
 Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of June 19 75

My commission expires \_\_\_\_\_  
**JENNY KASSELMAN**  
 NOTARY PUBLIC  
 BARTON COUNTY, KANSAS  
 MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
 Notary Public.

RECEIVED  
 JUN 14 1975  
 6-11-1975

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

15.159.04268.0000

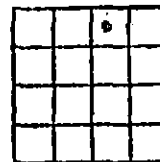
Company- HOLL & ALLAN  
Farm- Dresbach

No. 2

SEC. 7 T. 21 R. 6W  
C NW NE

Total Depth. 3516 $\frac{1}{2}$   
Comm. 7-22-57 Comp. 8-6-57  
Spent or Treated.  
Contractor. Tom Allan  
Issued. 10-5-57

County Rice  
KANSAS



CASING:  
8 5/8" 227' w/150 sx cem.  
5 1/2" 3508' w/75 sx cem.

Elevation. 1696' RB

Swab  
Production. 1 1/2 BOPH

Figures indicate Bottom of Formations.

All Meas. fr RB  
sdy soil 30  
clay-sand 120  
red beds 266  
red shale 500  
shale 700  
salt-shale 950  
shale 1000  
anhydrite-shale 1200  
shale 1300  
lime-shale 1500  
shale-shells 2500  
lime 2750  
shale 2988  
oolicastic L. 2993  
lime 3062  
cherty lime 3070  
lime-shale 3081  
Oolicastic L. 3097  
lime 3125  
shale 3130  
lime brwn 3140  
shale 3150  
lime 3156  
Oolicastic Lime 3158  
lime 3176  
shale-lime 3194  
lime 3222  
shale 3229  
lime 3233  
Partly Oolicastic L. 3242  
lime 3246  
shale 3250  
lime 3275  
shale-lime 3293  
lime 3318  
shale 3321  
lime 3334  
shale 3339  
lime 3352  
shale 3357  
lime 3364  
shale 3369  
lime 3379  
shale-lime strks 3410  
shale-shells 3430  
shale 3474  
red shale 3497  
sandstone 3498  
red mud 3499  
Vari-color chert 3501  
red sdy mud 3507  
Tripoli & little free oil 3510  
Same & partly saturated 3513  
Changed to cable tools  
Cleaned out 5' open hole  
Good show live oil  
Tripoli & Wht. chert  
partly saturated 3516 $\frac{1}{2}$   
Total Depth

TOPS:  
Lansing 2988  
Sooy Conglomerate 3197  
Mississippi 3507  
Treated 1000 gal. MCA(mud acid)  
Swabbed 10 gal. oil PH  
Water Frac " 8000# sand  
8 hr. Swab test 21.8 bbl.  
oil & 74 bbl. frac wtr.

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STATE CORPORATION COMMISSION  
APR 18 1975  
CONSERVATION DIVISION  
Wichita, Kansas