

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

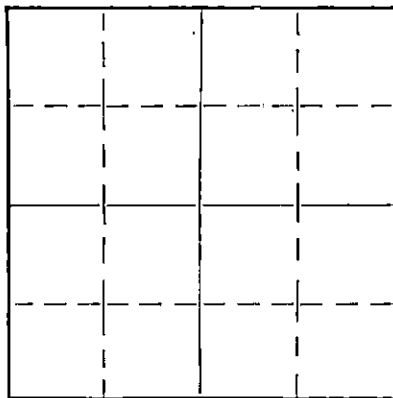
Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Rice County, Sec. 7 Twp. 21 Rge. 6 ~~XX~~ (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center EL - SE 1/4 NE 1/4
Lease Owner. Sharon Drilling Company, Inc.
Lease Name. Dresbach Well No. 1
Office Address. 352 N. Broadway, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Date, well completed. 2-3-41 193
Application for plugging filed. 3-16-41 193
Application for plugging approved. 3-16-41 193
Plugging Commenced. 8:00 AM 3-18-41 193
Plugging Completed. 3-22-41 193
Reason for abandonment of well or producing formation. Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Alexander
Producing formation. Mississippi Chat Depth to top. 3519 Bottom. 3561 Total Depth of Well. 3561 Feet.

Show depth and thickness of all water, oil and gas formations.

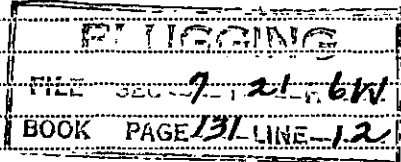
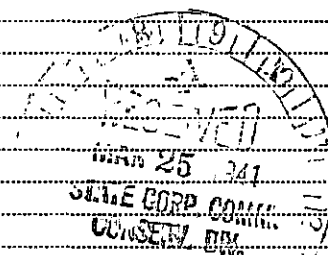
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
SAND	Water	18	85	8 5/8" 5 1/2"	141 3520	None 2947' - 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cement plug from 3520 to 3480 -
Mud from 3480 to 250' - Solid bridge placed
at 250' & cement from 250 to 230 -
Mud from 230 to 14' - Cement from 14' to cellar base.



3-25-1941

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to. Sharon Drilling Co., Inc.
Address. Derby Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. F. BEAR (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. F. Bear

352 N. Broadway, Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of March, 1941

My commission expires Sept 16 - 1944
17-6058 10-88-5M
Notary Public.

W. L. Hartman & Sharon Drilling Co., Inc.

#1 Dresback Gen EL SE NE 7-21-6W, Rice Co.

Contractor: Sharon Drilling Co., Inc.

Commenced: 12-31-40 8" 141
 Completed: 2-3-41 5" 3520

Potential to be supplied later.

L O G

Sand-clay 130
 Red shale 139
 Red shale & shells 450
 Shale & shells 545
 Anhydrite 573
 Shale & shells 655
 Shale & salt 840
 Shale 1025
 Anhydrite 1075
 Lime & shale 1175
 Shale & Lime 1295
 Broken Lime 1355
 Sandy lime 1390
 Lime (rough) 1415
 Lime & shale 1450
 Lime 1530
 Shale & shells 1685
 Lime 1700
 Broken Lime 1720
 Shale & shells 1875
 Lime 1900
 Shale & shells 2185
 Lime 2205
 Broken Lime 2245
 Shale & shells 2338
 Lime 2355
 Broken Lime 2370
 Lime 2420
 Shale 2465
 Lime 2483
 Soft sandy lime 2511
 Lime 2785
 Sand 2880
 Lime 2965
 Black shale 2980
 Lime 3079
 Soft lime 3092
 Lime 3198
 Soft lime 3214
 Lime 3236

Very soft lime 3243
 lime 3408
 soft lime 3414
 lime 3478
 Red shale 3489
 Red & yellow chert ledge 3493
 Red & gray shale 3512
 Conglomerate chert 3517
 Gray green & red sh 3519
 Yellow chat 3525
 White weathered chat 3527
 White " " 3545
 White chat 3561

Geological Tops

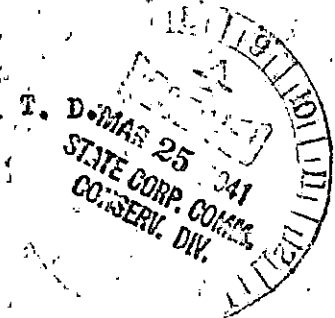
Ft. Riley 1300
 Topeka 2460
 Lansing 2990
 1st Conglomerate chert ledge 3489-93
 Top Sooy congl. chert 3512-3517
 Top weathered yellow Miss chat 3519
 Top " white " " 3527

Oil shows

Small show oil 3514-17 in congl.
 " " " 3519-25 " yellow chat
 Good " " 3525-28 " white chat.
 Set 5" pipe 3520 drilled plug & 1 ft. of new hole to 3528 clean out hole & had only good rainbow show from yellow chat & first 3 feet of white chat.

Shot 5 quarts of solidified from 3523-26 cleaned out & washed hole clean.
 Tested 2 1/2 bailers of water & 3 gallons of oil in 5 hours.

Perforated conglomerate with 36 shots from 3512-3519 1/2.



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Sharon & Hartman No. 1 Dressback

800' fluid in 4 1/2 hours

1000' " overnight.

Practically all of the fluid was oil except what little water the chat was making.

Dumped 4 sacks cement from 3520-28 unable to completely shut off water from chat.

Swabbed hole down in 45 minutes swabbed 32.40 bbl. of fluid 28.8 barrels was oil.

3.6 barrels was water. Water coming from the chat.

Drilled deeper into chat from 3528-3561. No increase in oil.

At 3528 made approx 1/4 bbl of water per hour from chat. small increase in water 3549-3553.

At 3553 made approx. 1 Bbl. of water per hour. Large increase in water 3559-61 T.D.

at 3561 unable to bail water down. P B to congl with lead wool & cement.



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