

ROTARY LOG - JOHNSON WELL NO. 5

Company: The Aylward Production Company
 H. S. Moss Petroleum Company
 Contractor: The Aylward Production Company

NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 17-21S-7W,
 Rice County, Kansas.

Casing Record: 12 $\frac{1}{2}$ " 130' Cemented
 7" OD 3345' "
 32' of 5-3/16"
 liner set at 3361'

Commenced: April 16, 1937
 Completed: May 13, 1937

Elevation:
 Production:

| <u>Formation</u> | <u>From</u> | <u>To</u> | <u>Remarks</u> |
|------------------------------|-------------|-----------|---|
| surface sand | 0 | 70 | |
| Shale hard and lime | 70 | 130 | Set 12 $\frac{1}{2}$ " casing at 130' and |
| shale and shells | 130 | 500 | cemented with 150 sacks |
| shale | 500 | 900 | |
| shale salt | 900 | 997 | |
| shale and shells | 997 | 1121 | |
| lime broken | 1121 | 1180 | |
| lime and shale | 1180 | 1230 | |
| shale shells | 1230 | 1275 | |
| lime shells | 1275 | 1319 | |
| lime broken | 1319 | 1360 | |
| shale | 1360 | 1400 | |
| lime broken | 1400 | 1440 | |
| lime | 1440 | 1460 | |
| shale and lime | 1460 | 1501 | |
| lime | 1501 | 1530 | |
| lime broken | 1530 | 1547 | |
| lime | 1547 | 1627 | |
| lime broken | 1627 | 1660 | |
| lime | 1660 | 1690 | |
| lime broken | 1690 | 1712 | |
| shale lime | 1712 | 1770 | |
| lime broken | 1770 | 1819 | |
| shale and shells | 1819 | 1849 | |
| shale | 1849 | 1940 | |
| shale and lime | 1940 | 1970 | |
| lime broken and shale | 1970 | 2033 | |
| lime | 2033 | 2075 | |
| lime broken | 2075 | 2100 | |
| shale and lime | 2100 | 2120 | |
| lime | 2120 | 2147 | |
| shale lime | 2147 | 2195 | |
| lime | 2195 | 2263 | |
| lime broken | 2263 | 2276 | |
| lime | 2276 | 2285 | |
| shale and lime | 2285 | 2294 | |
| lime | 2294 | 2360 | |
| sand | 2360 | 2395 | |
| shale and shells | 2395 | 2420 | |
| lime | 2420 | 2450 | |
| shale | 2450 | 2460 | |
| lime | 2460 | 2480 | |
| lime broken | 2480 | 2490 | |
| lime | 2490 | 2630 | |
| lime broken | 2630 | 2651 | |
| lime | 2651 | 2726 | |
| lime broken | 2726 | 2753 | |
| shale lime shells | 2753 | 2835 | |
| lime broken | 2835 | 2895 | |
| lime | 2895 | 3015 | |
| porous lime soft | 3015 | 3022 | |
| lime | 3022 | 3239 | |
| lime broken | 3239 | 3272 | |
| shale and lime | 3272 | 3306 | |
| shale lime shells & red rock | 3306 | 3345 | |
| shale blue | 3345 | 3361 | |
| conglomerate | 3361 | 3390 | |
| chat | 3390 | 3395 | |

NOV 1 - 1943

PLUGGING
 FILE NO. 17-21S-7W
 BOOK PAGE 73 LINE 45

NOV 5 - 1937

with 100 sacks
 Set 7" OD casing at 3345' and cemented
 Show oil 3358-61'
 Oil pay 3371' to 3378'
 Total depth

ROTARY LOG - JOHNSON WELL NO. 5.

Company: The Aylward Production Company
& H. S. Moss Petroleum Company

NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 17-21S-7W
Rice County - Kansas

Contractors: The Aylward Production Company

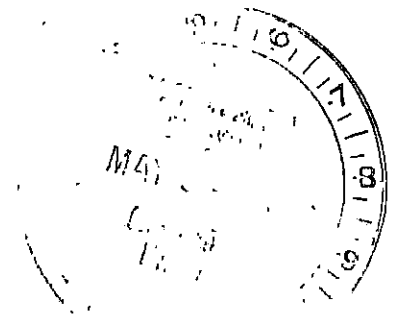
Casing Records:
12 $\frac{1}{2}$ " 130' Cemented
7" OD 3345' "
32' of 5-3/16" liner
set at 3361'

Commenced: April 16, 1937
Completed: May 13, 1937

Elevations:
Productions:

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PLUGGING
FILE SEC-17-2/R-74
BOOK PAGE 73 LINE 45



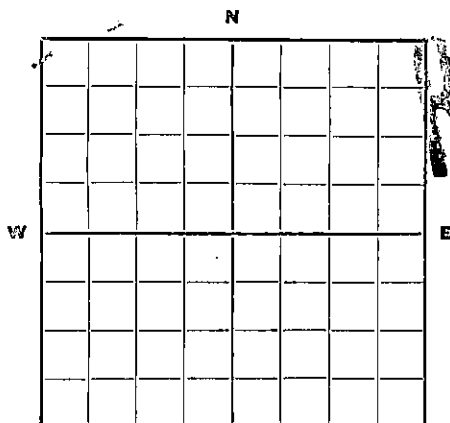
with 100 sacks
Set 7" OD casing at 3345' and cemented
Show oil 3358-61'
Oil pay 3371' to 3378'
Total Depth

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Aylward Production Company
Office Address 813 First Natl. Bank Bldg., Wichita, Kansas.



Locate well correctly.

County RICE Sec. 17 Twp. 21S. Rge. 7W

Farm Name Johnson Well No. 5 Field Wherry

Well Location NW¹/₄ NE¹/₄ NE¹/₄

Name of Producing Sand Chat Total Depth 3395'

Commenced Plugging October 18, 1943. Finished October 25, 1943.

DAILY AVERAGE PRODUCTION:

Initial Production: Oil..... Gas..... Water.....

Production when Plugged: Oil..... Gas..... Water.....

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned.....

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

| Description | Size | Recovered | | Junk | | Reusable | | Disposition Made Or To Be Made Of Usable Material |
|-------------|------|-----------|------|------|------|----------|------|---|
| | | Ft. | Tons | Ft. | Tons | Ft. | Tons | |
| Casing | 7" | 2605' | 31 | | | 2605' | 31 | For Reuse. |
| | | | | | | | | |
| | | | | | | | | |

SURFACE EQUIPMENT

| Quantity | Description | *Condition | Est. Tons | Disposition Made Or To Be Made Of Reclaimed Material |
|----------|-------------|------------|-----------|--|
| | | | | |
| | | | | |
| | | | | |
| | | | | |

* Usable, Usable with minor repairs, or junk.

Date: November 4, 1943.

Signed: [Signature] (For Operating Co.—Title)

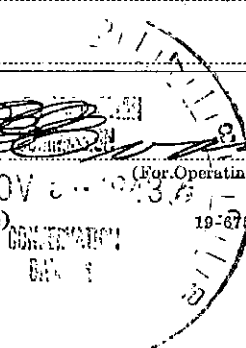
FORM—FP-1

(See note on reverse side)

19-8756

3-43-5M

PLUGGING
FILE SEC. 17, 21R, 7W
BOOK PAGE 73 LINE 45



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-0756