STATE OF KANSAS TATE CORPORATION COMMISSION

| | OB | · | Strike out upper line |
|------------------|-----------------|--------|-----------------------|
| FORMATION | PLUGGING | RECORD | |

| Give All Information Completely |
|--|
| Make Required Affidavit |
| Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas |
| NODTH |

| NORTH | | | | |
|-------|--------------|----------|--|--|
| | | | | |
| | <u> </u> | <u> </u> | | |
| | <u> </u> | 1 | | |
| _, | | | | |
| | | | | |

Locate well correctly on above Section Plat

County, Sec. 17 Twp. 21S Rge Location as "NE4NW4SW4" or footage from lines NE Corner N/2 NW/4 Lease Owner The Atlantic Refining Company Lease Name Potts Office Address Box 17, Great Bend, Kansas Date well completed.... 9**–**3 Application for plugging filed... 9-1 Application for plugging approved..... 1951 10**--**23 Plugging commenced... 19.51 Plugging completed... Reason for abandonment of well or producing formation Well production declined to where it is not profitable to operate. Was permission obtained from the Conservation Division or its agents before plugging was com-

Mr. Ruel Durkee Name of Conservation Agent who supervised plugging of this well...... Producing formation 3376 to 3407 Cong. Depth to top 3376 Bottom 3407. Total Depth of Well 3407. Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | То | Size | Put In | Pulled Out |
|--|---------|---|----|---|---|---|
| | | | | 12-1/2" | 100' | Q |
| | | | | 7" | 33761 | 25131 |
| | | | | | | |
| | | | | | | *************************************** |
| | · | *************************************** | | | | · |
| | | | | *************************************** | | |
| | · | | | *************************************** | *************************************** | |
| ****** | | | | *************************************** | | |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in | | | | | | |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from | | | | | | |
| feet for each plug set. | | | | | | |

| | the well was plugged, indicating where the mud huid was placed and the method | |
|---|---|---|
| _, | er plugs were used, state the character of same and depth placed, from | teet to |
| feet for each plug set. | Sand 71107 to 77651 | |
| | Sand 3407 to 3365' | |
| | Six sacks cement 3365 to 3347: | |
| *************************************** | Mud 3347 to 100' | |
| | | |
| | 25 sacks cement 90' to 75' | |
| | Mud. 75' to 25' | *************************************** |
| | Desidence OFI to 101 | |
| *************************************** | Eighteen sacks cement 18' to 5' | |
| | mighteen sacks Cement to to). | |
| | | *************************************** |
| , | | |
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| *************************************** | | *************************************** |
| | | |
| | | |
| | | |
| • | , | |
| | (If additional description is necessary, use BACK of this sheet) | |
| Correspondence regarding this well should | d be addressed to The Atlantic Refining Co. | |
| Address Box 17, Great Bend | , Kansas | *************************************** |
| | | ***************************** |
| Young | *** | |
| STATE OF Kansas | COUNTY OF Barton, ss. | |
| | (ampleyee of owner) or (amper or answered) of the | -1 1 1 1 11 |

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God

(Signature)

Box 17, Great Bend, Kansas

SUBSCRIBED AND SWORN TO before me this 12th

day of Movember

My commission expires

22-2625

2-48-15M

Notary Public.

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CONSERVALLOR DIVISION Wichita, Kansas

15.159.05470.0000

Block or Twp.

Lease Potts

Lease No. KS-5999

Well No.

Location

Ne/Cor N/2 NW/4

17-21S-7W

County Rice

State

: Elevation

Feet

Drilled (Contract Company Tools

Contracted Depth Completed Depth

Feet Feet Date

(Started. 1-12-37 Completed Deepened

Cleaned Out

Name of Contractor

Reading & Bates

Contract Price

Per Foot

Day Work

Well Estimated Cost

initial Production

Settled Production

Method of Drilling Rotary with Cable tool completion.

BOTTOM

Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING **Initial Production** Settled Production

Flowing on Pump

Baume Test

Water With Oil

Flowing

on Pump

| Casing Record | | | Torpedo Record | | | | | Total |
|---------------|-------|--------|----------------|----------|-----------|--------|------------------|-------|
| SIZE | SET | PULLED | Date Company | From | To | Feet . | Size of Shell | Qts. |
| 12 <u>1</u> " | 100* | none | | 3375 | | 3390 | • " | 60 |
| 70 | 3376* | none | | 2 po 110 | NOV'- | 7 1951 | on Joh | |
| | ì. | • , | . , | a a | vsianite, | (Greas | 11 4 | |

| FORMATION | TOP | BOTTOM | FORMATION TOP |
|-----------------------------|-----------|---------------|---|
| · · | | | |
| Surface clay | 0 | 80 | Lime and shale 3100 |
| Red bed | 80 | 100 | Lime 3160 |
| Shale and shells | 100 | 275 | Lime and shale 3266 |
| Sand and shale | 275 | 560 | Sand shale 3355 |
| Shale and shalls | 560 | · 890 | shele and shells 3359 |
| Sand and shale | ° 890 | 1266 | Coring 3376 |
| Shele shells | 1266 | 1290 | Sand 3377 |
| Lime | 1290 | 1420 | Conglomerate 3380 |
| Sand shale | 14.20 | 1515 | Chat 3395 |
| Shale and shells | · ~ 1515 | 1795 | |
| Shale | 1795 | 2180 | |
| Lime and shale | 2180 | 2200 | |
| Line | - 2200 | 2277 | |
| Lime and shale | 2277 | 2350 | |
| Lime | 2350 | 2380 | |
| Shale | . 2380 | 2 4 55 | |
| Hard lime | 2455 | 2477 | |
| Shale | 2477 | 2494 | |
| Shale and lime | 2494 | 2500 | |
| Hard lime | 2500 | 2657 | |
| Lime and shale | 2657 | 2675 🕔 | |
| - Limeran e maner que de de | چے۔2675 🛌 | 2695 | man natas zamin - mati m ang thi m adal natification in the profit of the profit of |
| Shale and lime | 2695 | 2720 | |
| Lime | 2720 | 2860 . | |

2860

2890

2915

2920

Lime and shale

Lime

Shale

Line

2890

2915

2920

3100

PACE 10 6 11 38