STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Strike out upper line	•
when reporting plug	-

Give All Information Completely				OR		
Make Required Affidavit		FORM	TATION F	PLUGGING	RECORD	Strike out upper line when reporting plug-
Mail or Deliver Report to: Conservation Division		r Olen	MIION I	DOGGING	MECOM	ging off formations.
Conservation Division State Corporation Commission 800 Bitting Building	Paw	nee	Cour	oty Soc 11	т215 Вес	(E) 16 (W)
Wichita, Kansas	Losstian on "N	T21/ N/W/1/ SW/1/	" or footogo fr	K Center	NW NW SE	
NORTH	Lease Owner	Magnolia	Petrolem	m Company	*****************************	
		Forl J.	Bowman	m oompany		Well No. 1
	Lease Name	Box #770	Greet B	ond Kongoo		Well No
	Office Address	<u> υσε πιο</u>	, Great P	enro nansas.	D	
-	Character of W	ell (completed	as Oil, Gas or	Dry Hole)	Dry	19
	Date well com	pleted	April	13, 1948	*************	19
	Application for	plugging filed	April .	12, 1948		19
	Application for	plugging approx	_{ved} April .	12, 1948		
	Diversing comm	program uppro	April 1	12, 1948		19
1 i l i	Trugging comin	1. 1. J	April .	13. 19 <i>1</i> .8	***********************	19
1 ; ; ;						
	— Reason for aba	ndonment of w	ell or producing	g formation		
1 1 1	***************************************	Driffed	ury			***************************************
	If a producing	well is abandon	ed, date of last	t production,		19
	Was permission	obtained from	the Conserva	tion Division or	its agents before	e plugging was com-
Locate well correctly on above Section Plat	menced?					
Name of Conservation Agent who su	nameigad plugging of th	is wall Mr	. C. D. St	tough		
Producing formation Arbuck	pervised progging of M	380	8 n	301.9 n		, 11 381.2 -
			O Bottor	m. 20441	otal Depth of W	ell
Show depth and thickness of all water	-	ns.				
OIL, GAS OR WATER RECORD	DS			•	C	ASING RECORD
The state of the s	Court out		ms.		T	
Formation	Content	From	То	Size	. Put In	Pulled Out
Arbuckle	Salt Water	3812	3842	8-5/8	995	none
,					***************************************	************************************
		1	!		1 1	***************************************
······································		i				
			<mark> </mark>			***************************************
***************************************					***************************************	***************************************
	**					**************************

Describe in detail the manner in	•					
Filled hole from 384 filled with heavy mu heavy mud to 301 and	d from 955! to cemented top	2001; cem of surface	ented w/l; casing wi	5 sacks 200 ith 10 sacks	to 155°; : cement.	filled with
***************************************					·	** ************************************
***************************************		•••••••••••••••		***************************************		***
***************************************		••			****** ***********************	
***************************************					****** ********************************	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. *************************************		· · · · · · · · · · · · · · · · · · ·			
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
***************************************		****************	11400010/00/FUU/10UNOO40" ~~0.7	***********************		•
					***************************************	***************************************
***************************************	******************************				**	P14994944111111111111111111111111111111
	** ************************************			**********************	******	
***************************************		********************				***************************************
		*************************			******	***************************************
***************************************		*************************			******	******************************
		,				
Correspondence regarding this w	(If additional	description is neces	sary, use BACK o	f this sheet)	2 . 3 . 4	
Correspondence regarding this w	vell should be addressed	i toMr. U	· A. Hill	, Magnolla	etroleum C	ompany
Address		Box #	770, Great	t em, Mans	sas.	•
				•		
STATE OF Kansas	COUN	TY OFB	arton	, S	₹.	
I, C. A. Hill	,	(0)	mployee of owr	nar) or (owner or	apparator) of the	abarra dagarihad11
being first duly sworn on oath, says:	That I have knowled	ge of the facts,	statements, an	ad matters herein	contained and t	above-described well, he log of the above-
described well as filed and that the s	ame are true and corre	ect. So help me	e God	1/-	3. 1-1-1	D.1"
			In1	16/200	1 500	•
		(Signature)		MILLE		
			Box /#770	l Great ^B end	A Kangag	
		*****	DOY 11 10	arean ell	idress)// /	
0	". 15+h		۸ ــــ ۶	* (A	incessill The	i i
Subscribed and Sworn to befor	e me this.	day of	WDIT	7/ /	, 49/ 9 8	kg. /
				"	T. 1/2	7 /
				cocal 19	year.	Market David
My commission expires		Z-i			,	Notary Public.
= 101)	h.r.co arrite In' 182[22-237	7-47-10M			

TOOK PAGE 2/ LINE 37

MAGNOLIA PETROLEUM COMPANY
Earl J. Bowman Well #1
Section 11-215-16W-Pawnee County.

Drilling Started - March 20, 1948 - By Barnett $^{\rm D}$ rlg Co Drilling Completed-April 12, 1948 - Wichita 2, $^{\rm K}$ ansas.

CASING RECORD:

8-5/8" @ 995 w/450 sacks cement circulated - None Pulled.

FORMATION: Ó Surface Clay 25 .25 m110 Sand Shale & shells 110 390 390. 515 Sand 515 665 Red bed 665 Shale & shells 760 Red bed & shells 760 990 990 Anhydrite 8-5/8" Surface casing @ 995' w/450 sacks 1025 Anhydrite 995 1025 Shale & shells 1715 Lime & shale 1715 1810 1810 Lime 2255 Lime & shale 2255 2330 2330 Shale & lime 2400 2535 Lime & shale 2400 2535 Shale & lime . 2590 2590 Lime 2705 Shale 2705 2795 2795 Lime & shale 2870 Shale & lime 2870 2915 2915 Lime & shalle 3035 Lime 3035 3330 3330 Shale & lime 3358 3358 Lime & shale 3410 3410 Shale & lime 3445 3445 Lime 3580 Lime & shale 3580 3620 Lime 3620 . 3662 3662 Shale 3670 Lime & shale 3670 3700 3700 3720 Lime & chert 3720 Chert & lime 3770 Lime & shale, 3770 3780 3780 3795 Shale Lime & chert 3795 3812 3812 Lime 3842

Total Depth

3842 KB

Mr. Fan Tong

DRILL STEM TEST:

No. 1 - At 3812 TD - w/packer @ 3806, open 45 minutes, recovered 65 Oil cut mud, 950# BHP.

No. 2 - At 3842 TD - w/packer @ 3818, open 20 minutes, recovered 1425 Salt Water.

PLUGGED AND ABANDONED - April 13, 1948.

