

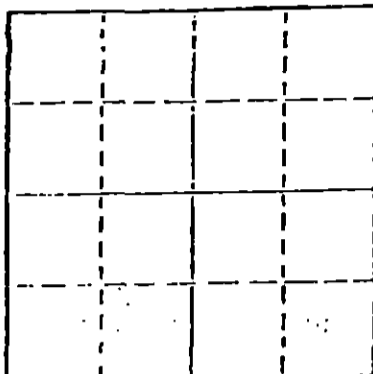
15.145.00763.0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Pawnee County, Sec. 11 Twp. 21s Rge. 16w E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines \_\_\_\_\_  
SE NW NE  
Lease Owner Braden Deem Inc.  
Lease Name Bowman Well No. 1  
Office Address 200 E. First Wichita Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above Section Plat

Oil  
Date Well completed \_\_\_\_\_ 1962  
Application for plugging filed \_\_\_\_\_ 3/15 1977  
Application for plugging approved \_\_\_\_\_ 3/20 1977  
Plugging commenced \_\_\_\_\_ 3/22 1977  
Plugging completed \_\_\_\_\_ 3/31 1977  
Reason for abandonment of well or producing formation \_\_\_\_\_

Dry  
If a producing well is abandoned, date of last production \_\_\_\_\_ 1/10 1977

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Arbuckle Depth to top 3776 Bottom 3783 Total Depth of Well 3783  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	985	8 5/8		
		0	3776	5 1/2		2755

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Bottom filled with sand to 3750 and dumped 4 sx. cement

Top bridge plug set at 280 ft. and filled to bottom of cellar with 4 yards of readymix cement

4-5-1977

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
(employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

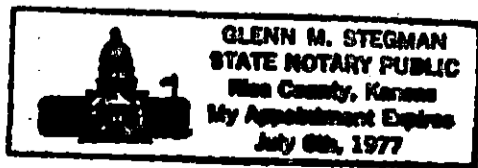
(Signature) George H. Nicholas

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 4th day of April, 19 77

Glenn M. Stegman  
Glenn M. Stegman Notary Public.

My commission expires 7/6/77



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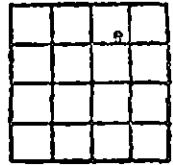
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company ALPINE OIL & ROYALTY CO., INC.  
Farm- Bowman No. 1

SEC. 11 T. 21 R. 16W  
SB NW NE

Total Depth. 3783'  
Comm. 6-25-62 Comp. 7-5-62  
Shot or Treated.  
Contractor. Quaker Drig. Co., Inc.  
Issued. 4-13-63

County Pawnee  
KANSAS



CASING:  
8 5/8" 985' cem w/500 ex.  
5 1/2" 3776' cem w/100 ex.

Elevation. 1974' KB

Production. 136 BOPD, NW

Figures Indicate Bottom of Formations.

surface soil & sand	70
clay & shale	170
sand	200
shale & shells	400
sand	510
red bed	975
anhydrite	995
shale & shells	2265
lime & shale	3205
lime	3300
lime & shale	3435
lime	3605
lime & shale	3700
lime & shale w/chert	3750
lime	3783 RTD
Total Depth	

TOPS:	
Anhydrite (Scout)	975
Heebner	3327
Brown Lime	3416
Lansing	3428
Base Kansas City	3653
Conglomerate	3680
Viola	3690
Simpson	3746
Arbuckle	3773

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FEB 12 1975

CONSERVATION DIVISION  
Wichita, Kansas

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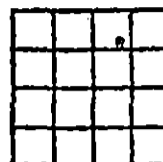
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Wichita, Kansas

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