

STATE OF KANSAS
STATE CORPORATION COMMISSION

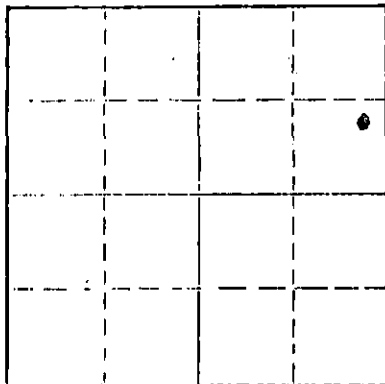
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Location as "NE/CNW&SW" or footage from lines Stafford County, Sec. 25 Twp. 21S Rge. 14 SW (W)
 Location as "NE/CNW&SW" or footage from lines C NE/4 SE/4 NE/4
 Lease Owner Pan American Petroleum Corporation
 Lease Name H. Baier Well No. 1
 Office Address P. O. Box 432, Liberal, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Disposal Well
 Date well completed 7-23 1952
 Application for plugging filed 8-4 1965
 Application for plugging approved 8-5 1965
 Plugging commenced 8-17 1965
 Plugging completed 8-18 1965
 Reason for abandonment of well or producing formation Casing string parted
 If a producing well is abandoned, date of last production -- 19--
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well A. Elving
 Producing formation ---- Depth to top ----- Bottom ----- Total Depth of Well 4412 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	220	None
				5-1/2"	3753	308
				4-1/2"	117	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.
Set plug at 250', rock to 240', 25 sacks cement to 165', mud to 40'
and crushed rock capped with 10 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION

AUG 30 1965 8-30-1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
 Address Ellinwood, Kansas

STATE OF KANSAS COUNTY OF SEWARD, ss.
I, D. M. Liles (employee of owner) or (owner/contractor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 432, Liberal, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 26th day of August, 1965

[Signature]
Notary Public.

My commission expires February 11, 1968

5
O
P
Y

BAUER #1

WELL RECORD

Description: NE SE NE 25-21S-14W
Stafford County, Kans.

Commenced: November 30, 1950

Completed: December 9, 1950

Operator: G-M-R Oil Company

Elevation: 1923 R.B.

Contractor: G-M-R Oil Company

Production: Oil Well

Casing Record: 8 5/8" @ 220' w/175 sx.
5 1/2" @ 3753'

LOG

Clay & Sand	135
Clay & Sand	150
Shale	210
Shale & Shells	816
Anhydrite	835
Anhydrite	846
Shale & Shells	1320
Shale, Shells & Sale	1705
Lime & Shale	1813
Lime & Shale	1945
Lime & Shale	2070
Lime & Shale	2145
Shale & Shalls	2196
Shale & Shells	2370
Shale & Shells	2555
Shale & Shells	2730
Shale & Shells	2747
Lime	2815
Shale & Lime	2867
Lime & Shale	2985
Lime	3080
Lime & Shale	3148
Lime & Shale	3205
Lime	3255
Lime & Shale	3370
Shale	3395
Lime	3440
Lime	3497
Lime	3530
Lime	3562
Lime	3595
Lime	3620
Lime	3624
Lime	3631
Shale	3654
Viola	3678
Viola	3697
Lime & Shale	3720
Shale	3752
Arbuckle	3756 T.D.

TOPS

Brown Lansing	3383	(-1460)
White Lansing	3395	(-1472)
Conglomerate	3645	(-1722)
Viola	3654	(-1731)
Simpson	3695	(-1772)
Arbuckle	3752	(-1829)

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AUG 30 1955
CONSERVATION DIVISION
Wichita, Kansas

The undersigned, GRAHAM-MESSMAN-RINEHART OIL COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

GRAHAM-MESSMAN-RINEHART OIL COMPANY

By S/ J. A. GILLILAND

Subscribed and sworn to before me this Sixth day of January, 1951.

S/ GERALDINE F. WARD
Notary Public

My commission expires: 9-13-54

15.185.60728.0001

FORM NO 4-48

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE H. Defer WELL NO 1

LOCATION OF WELL 1620 FT NORTH NORTH SOUTH OF THE SOUTH LINE AND 330 FT

EAST EAST WEST OF THE WEST LINE OF THE NE 1/4 SE 1/4 NE 1/4

OF SECTION 25 TOWNSHIP 22 NORTH SOUTH RANGE 14 EAST WEST

Stafford COUNTY Kansas STATE

ELEVATION 1512-1923

COMPLETED AS OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 6-27 1952 COMPLETED 7-29 1952

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 1654 Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION			QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE	GRADE				TOP	BOTTOM	
		<u>(see original well record)</u>				<u>4 1/2</u>	<u>117</u>	<u>3693</u>	<u>3020</u>	<u>RV Pipe</u>

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
	<u>(see original well record)</u>							

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AUG 30 1955

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

CONSERVATION DIVISION
WICHITA, KANSAS

IF SO, STATE KIND, DEPTH SET AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3756 FEET TO 412 FEET AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs

IF GAS WELL CUBIC FEET PER 24 HOURS _____ SHU* IN PRESSURE _____ LBS PER SQUARE IN

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF July, 1955
MY COMMISSION EXPIRES _____
Name and Title: John H. Newman
Notary Public

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Orig. Total Depth Moved in cable tools Squeeze cement perf. 3420-30 3520-31, 3539-45, and 3600-18 w/500 ex. Pressure 2500#. Pulled tbg. and bailed hole dry. plug #3735, del. cnt. from 3400 to 3620. Hole dry		3756			
Hole. line	3756	4392			
line, sand	4392	4407			
granite wash	4407	4412 TD			
ran 117' 4 1/2" ea Liner cnt. 50 ex 3693 - 3810					
Ran input test before acd. 270 RPM @ 30 points vac. acd. w/3000 gal. 340 RPM @ 30 points vac.					
work started 6-17-52 completion date as SMW - 7-23-52 TD 4412 granite wash					