

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504
Name Derrick-American Oil, Inc.
Address 225 North Market - Suite 330
City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-18-84 9-28-84 NA
Spud Date Date Reached TD Completion Date
4449' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 982 feet.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1006 feet
If alternate 2 completion, cement circulated from NA feet depth to NA w/ 300 cmt

API NO. 15-145-21,162-0000
County Pawnee
NW NE NE Sec. 27 Twp. 21 Rge. 16 East West

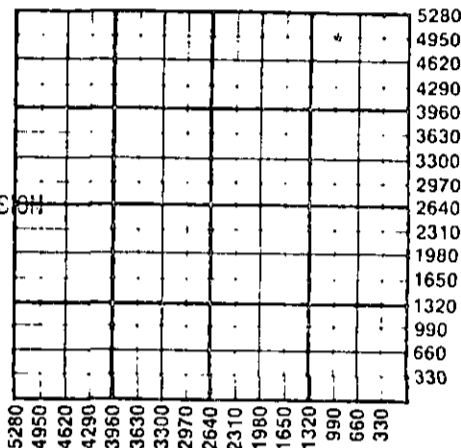
4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bell Well # 2

Field Name Larned

Producing Formation None-SWDW

Elevation: Ground 1977' KB 1982
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-84-666

Groundwater 4935 Ft North from Southeast Corner
(Well) 915 Ft West from Southeast Corner of
Sec 27 Twp 21 Rge 16 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

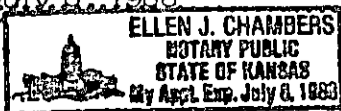
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well, Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11-26-84

Subscribed and sworn to before me this 26th day of November 1984
Notary Public [Signature]

Date Commission Expires July 6, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 27 Twp 21 Rge 16 W

Operator NameDerrick-American Oil, Inc. Lease Name.....Bell Well #.....2

Sec.....27 Twp.....21 Rge.....16 East West County.....Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Dakota Sand	420	-1562
Anhydrite	973	-1009
Topeka	3194	-1212
Heebner	3384	-1402
Toronto	3398	-1416
Douglas	3420	-1438
Br. Lime	3483	-1501
Lansing K.C.	3495	-1513
Arbuckle	3882	-1900
RTD	4449	-2467

No drill stem test - SWDW

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13 1/2"	10-3/4"	42#	982	60/40 pox	375	2% gel, 3% cc
Production	9-7/8" Two staged collar	7"	26#	3693, 86' 1006'	60/40 pox 50/50 pox	125 300	10% salt 6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open Hole - No Perforation			NA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled