

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dakota Resources, Inc.

API NO. 15-185-21,499.0000

ADDRESS 2900 Security Life Bldg.,
Denver, Colorado 80202

COUNTY Stafford
FIELD _____

**CONTACT PERSON Don M. Erickson
PHONE 303-825-2900

PROD. FORMATION D&A
LEASE KORTH

PURCHASER _____
ADDRESS _____

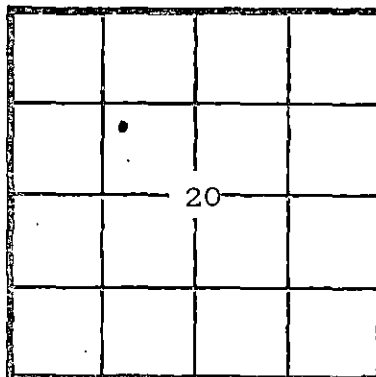
WELL NO. 1
WELL LOCATION C NW SW NW

DRILLING CONTRACTOR Allen Drilling Company
ADDRESS P.O. Box 1389
Great Bend, KS 67530

_____ Ft. from _____ Line and
_____ Ft. from _____ Line of
the SEC. 20 TWP. 21 RGE. 11

PLUGGING CONTRACTOR Allen Drilling Company
ADDRESS P.O. Box 1389
Great Bend, Kansas 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3550' PBTD _____

SPUD DATE 1/03/82 DATE COMPLETED 1/08/82

ELEV: GR 1764' DF 1766' KB 1769'

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 247' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Don M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR) (OF) Dakota Resources, Inc.

OPERATOR OF THE KORTH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWEARS THAT NOT _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 28 1982
CONSERVATION DIVISION
Wichita, Kansas

6-28-1982

(S) DM Erickson

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____, 1982.

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				<u>LOG TOPS</u>
			Heebner	3006
			Brown Lime	3136
			Lansing	3160
			Base/KC	3404
			Conglomerate	3420
			Simpson Shale	3516
			Simpson Sand	3527

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	247'	60/40 poz	250	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	bbbls.	MCF	bbbls.

Disposition of gas (vented, used on lease or sold)	Perforations