

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,924-0000 **CONFIDENTIAL**

**ORIGINAL**

County Stafford  
260' W & 30' N of  
- N/2 - NW - NW Sec. 20 Twp. 21 Rge. 11W E W

300' FNL Feet from S/W (circle one) Line of Section  
400' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name KEELER 'C' Well # 1-20

Field Name Wildcat

Producing Formation Viola Chert, Simpson Sand

Elevation: Ground 1783 KB 1792

Total Depth 3600' PBD 3581

Amount of Surface Pipe Set and Cemented at 279' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW  
(Data must be collected from the Reserve Pit) 7-16-89

Chloride content 57,000 ppm Fluid volume NA bbls

Dewatering method used Truck Hauling/Evaporation

Location of fluid disposal if hauled offsite:

Operator Name F. G. Holl Company

Lease Name Rader License No. 5056

Quarter NE 1996 Sec. 18 Twp. 21 S Rng. 11W E/W

County Stafford Docket No. D-26,046

Operator: License # 5056

Name: F. G. Holl Company

Address 6427 E Kellogg

P.O. Box 780167

City/State/Zip Wichita, Ks. 67278-0167

Purchaser: NCRA

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Jeff Klock

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exploratory, etc.)

If Workover/Re-Entry: old well info

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/26/93 9/1/93 10/5/93  
Spud Date Date Reached TD Completion Date

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 23 1993  
NOV 24 1993  
CONSERVATION DIVISION  
WICHITA, KS

**RELEASED**

**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 11-23-93

Subscribed and sworn to before me this 11th day of November, 1993.

Notary Public A. Jean Feil

Date Commission Expires \_\_\_\_\_

| K.C.C. OFFICE USE ONLY              |                                     |                                    |
|-------------------------------------|-------------------------------------|------------------------------------|
| F                                   | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C                                   | <input checked="" type="checkbox"/> | Wireline Log Received              |
| C                                   | <input type="checkbox"/>            | Geologist Report Received          |
| Distribution                        |                                     |                                    |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SWD/Rep   |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug      |
|                                     |                                     | <input type="checkbox"/> NGPA      |
|                                     |                                     | <input type="checkbox"/> Other     |
|                                     |                                     | (Specify)                          |

V. JEAN FEIL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 8-31-97

Operator Name: F. G. Holl Company

Lease Name: KEELER 'C'

Well # 1-20

Sec. 20 Twp. 21 Rge. 11W

East  
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
ZDLC/CN/DIFL/GR/MINILOG

| Log          | Formation (Top), Depth and Datum | Sample  |
|--------------|----------------------------------|---------|
| Name         | Top                              | Datum   |
| STOTLER      | 2421                             | (-629)  |
| TARKIO       | 2486                             | (-694)  |
| HOWARD       | 2638                             | (-846)  |
| SEVERY SHALE | 2694                             | (-902)  |
| TOPEKA       | 2736                             | (-944)  |
| HEEBNER      | 3025                             | (-1233) |
| BROWN LIME   | 3152                             | (-1360) |
| LANSING      | 3168                             | (-1376) |
| BKC          | 3396                             | (-1604) |
| VIOLA CHERT  | 3450                             | (-1658) |
| SIMPSON SAND | 3473                             | (-1681) |
| ARBUCKLE     | 3503                             | (-1711) |

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 23#             | 279'          | 60/40 POZ      | 225          | 2%gel, 3%cc                |
| PRODUCTION        | 7 7/8"            | 5 1/2"                    | 14#             | 3594'         | Lite           | 100          |                            |
|                   |                   |                           |                 |               | Holl Mix       | 125          |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 1 SPF          | Viola Chert - 3451, 54, 55, 57, 61   | Frac w/20,950 gal. cross-link gel &  |
| 1 SPF          | Simpson Sand - 3477, 79, 80, 83, 84  | 8125# 12/20 sand.  |

| TUBING RECORD | Size   | Set At | Packer At | Liner Run  |
|---------------|--------|--------|-----------|--|
|               | 2 3/8" | 3450'  |           | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. 10/5/93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 25        | -0-     | 30          |               |         |

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

see above

ORIGINAL

CONFIDENTIAL

F. G. HOLL COMPANY  
KEELER 'C' 1-20  
260'W & 30'N of N/2 NW NW  
Sec 20-21S-11W  
Stafford Co. Ks.

API #15-185-22924.0000

KCC

DST INFORMATION

NOV 23

CONFIDENTIAL

- DST 1: Lansing, 3226-3252, 15-30-15-30  
1st Blow: Weak blow, died in 12 min.  
2nd Blow: No blow  
IHP 1594 FHP 1583 IFP 65-55 ISIP 568 FFP 66-55 FSIP 390 BHT 108°  
Rec: 15' mud w/slt show of oil on top of the tool.
- DST 2: Lansing, 3310-3385, 30-60-60-90,  
1st Blow: Weak blow  
2nd Blow: Weak blow  
IHP 1715 FHP 1660 IFP 78-66 ISIP 256 FFP 78-66 FSIP 234 BHT 109°  
Rec: 40' slt oil cut mud (5% oil, 95% mud), 60' GIP
- DST 3: Viola Chert, 3390-3465, 15-30-15-30  
1st Blow: Weak blow, died in 12 min.  
2nd Blow: No blow  
IHP 1738 FHP 1726 IFP 100-89 ISIP 656 FFP 100-89 FSIP 612 BHT 111°  
Rec: 10' mud w/few spots of oil.
- DST 4: Simpson Sand, 3460-3488, 30-60-30-60  
1st Blow: Weak blow  
2nd Blow: Weak blow, died in 4 min.  
IHP 1815 FHP 1771 IFP 55-66 ISIP 678 FFP 66-66 FSIP 666 BHT 111°  
Rec: 10' slt oil cut mud (95% mud, 5% water), 60' slt oil cut mud (85% mud, 15% water), good show of oil on top of the tool.

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JAN 11 1996

FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

NOV 24 1993

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 24 1993

Phone 316-793-5861, Great Bend, Kansas

CONSERVATION DIVISION  
WICHITA, KS Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5408

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|                     |                          |          |            |      |              |   |    |            |         |             |          |           |      |        |      |
|---------------------|--------------------------|----------|------------|------|--------------|---|----|------------|---------|-------------|----------|-----------|------|--------|------|
| Date                | 8-26-93                  | Sec.     | 20         | Fwp. | 21           | Range   | 11 | Called Out | 8:20 AM | On Location | 10:30 AM | Job Start | 1 PM | Finish | 2 PM |
| Lease               | Hecker #1                | Well No. | 1-20       |      | Location     | Ellinwood St. City Line 2328  |    |            | County  | Stark       | State    | KS        |      |        |      |
| Contractor          | Sterling Drilling Rig #4 |          |            |      | Owner        | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |    |            |         |             |          |           |      |        |      |
| Type Job            | Surface pipe job         |          |            |      |              |   |    |            |         |             |          |           |      |        |      |
| Hole Size           | 12 1/2"                  |          | I.D.       |      | 28 1/2"      |   |    |            |         |             |          |           |      |        |      |
| Csg. Size           | 8 1/2"                   |          | Depth      |      | 282'         |   |    |            |         |             |          |           |      |        |      |
| Tbg. Size           |                          |          | Depth      |      |              |   |    |            |         |             |          |           |      |        |      |
| Drill Pipe          |                          |          | Depth      |      | KCC          |   |    |            |         |             |          |           |      |        |      |
| Tool                |                          |          | Depth      |      | NOV 23       |   |    |            |         |             |          |           |      |        |      |
| Cement Left in Csg. | 15'                      |          | Shoe Joint |      | CONFIDENTIAL |   |    |            |         |             |          |           |      |        |      |
| Press Max.          |                          |          | Minimum    |      |              |   |    |            |         |             |          |           |      |        |      |
| Meas Line           | 267'                     |          | Displace   |      | 17.1 bbl     |   |    |            |         |             |          |           |      |        |      |
| Perf.               |                          |          |            |      |              |   |    |            |         |             |          |           |      |        |      |

### EQUIPMENT

|         |     |          |       |
|---------|-----|----------|-------|
| Pumptrk | No. | Cementer | Mike  |
|         | 120 | Helper   | Duane |
| Pumptrk | No. | Cementer |       |
|         |     | Helper   |       |
|         |     | Driver   | Buel  |
| Bulktrk | 108 |          |       |
| Bulktrk |     | Driver   |       |

|              |                          |
|--------------|--------------------------|
| DEPTH of Job | 282'                     |
| Reference:   | Pump Truck Charge 430.00 |
| 10           | Milage Charge 22.50      |
| 1            | 8 1/2 wooden Brg 42.00   |
|              | Total 494.50             |

Remarks: Cement did circulate

Charge To: F. G. Hall Company  
 Street: Box ~~158~~ 158  
 City: ~~Bellevue~~ State: ~~Ko.~~ Mo.  
 The above was done to satisfaction and supervision of owner agent or contractor. 67519

Purchase Order No. X  
 V. K. Thompson Thank you  
 CEMENT

|                |                   |
|----------------|-------------------|
| Amount Ordered | 225 @ 37cc 225.00 |
| Consisting of  |                   |
| Common         | 135 5.75 776.25   |
| Poz. Mix       | 90 3.00 270.00    |
| Gel.           | 5 7.00 35.00      |
| Chloride       | 7 25.00 175.00    |
| Quickset       | RELEASED          |

|          |     |      |        |
|----------|-----|------|--------|
| Handling | 375 | 1.00 | 225.00 |
| Milage   | 10  |      | 90.00  |

Total 1571.25  
 JAN 11 1996  
 Thank you

Floating Equipment  
 Total \$ 2065.75  
 Disc - 413.15

\$ 1652.60

Allied Cementing Co Inc  
Mike Thompson

ORIGINAL



HALLIBURTON ENERGY SERVICES

DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 509425      | 09/01/1993 |

|                        |                   |                          |                      |               |          |
|------------------------|-------------------|--------------------------|----------------------|---------------|----------|
| WELL-LEASE NO./PROJECT |                   | WELL/PROJECT LOCATION    |                      | STATE         | OWNER    |
| KEELER "C" 1-20        |                   | STAFFORD                 |                      | KS            | SAME     |
| SERVICE LOCATION       | CONTRACTOR        | JOB PURPOSE              |                      | TICKET DATE   |          |
| PRATT                  | STERLING DRILLING | CEMENT PRODUCTION CASING |                      | 09/01/1993    |          |
| ACCT. NO.              | CUSTOMER AGENT    | VENDOR NO.               | CUSTOMER P.O. NUMBER | SHIPPED VIA   | FILE NO. |
| 392900                 | DELMAR MANNING    | KCC                      |                      | COMPANY TRUCK | 55923    |

NOV 23

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

CONFIDENTIAL  
SEP

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 24 1993  
CONSERVATION DIVISION  
WICHITA, KS

| REFERENCE NO.                | DESCRIPTION                   | QUANTITY | UNIT | UNIT PRICE | AMOUNT   |
|------------------------------|-------------------------------|----------|------|------------|----------|
| PRICING AREA - MID CONTINENT |                               |          |      |            |          |
| 000-117                      | MILEAGE                       | 25       | MI   | 2.75       | 68.75    |
|                              |                               | 1        | UNT. |            |          |
| 001-016                      | CEMENTING CASING              | 3596     | FT   | 1,455.00   | 1,455.00 |
|                              |                               | 1        | UNT  |            |          |
| 019-241                      | CASING SWIVEL W/O WALL CLEAN  | 1        | JOB  | 185.00     | 185.00   |
| 018-317                      | SUPER FLUSH                   | 12       | SK   | 100.00     | 1,200.00 |
| 12A                          | GUIDE SHOE - 5 1/2" 8RD THD.  | 1        | EA   | 121.00     | 121.00   |
| 825.205                      |                               |          |      |            |          |
| 24A                          | INSERT FLOAT VALVE - 5 1/2" 8 | 1        | EA   | 110.00     | 110.00   |
| 815.19251                    |                               |          |      |            |          |
| 27                           | FILL-UP UNIT 5 1/2"-6 5/8"    | 1        | EA   | 55.00      | 55.00    |
| 815.19315                    |                               |          |      |            |          |
| 40                           | CENTRALIZER 5-1/2" X 7 7/8"   | 5        | EA   | 44.00      | 220.00   |
| 807.93022                    |                               |          |      |            |          |
| 030-016                      | CEMENTING PLUG SW ALUM T      | 1        | EA   | 60.00      | 60.00    |
|                              |                               | 1        | EA   |            |          |
| 504-316                      | CEMENT - HALL. LIGHT STANDAR  | 100      | SK   | 6.43       | 643.00   |
| 504-130                      | CEMENT - 50/50 POZMIX STANDA  | 125      | SK   | 5.35       | 668.75   |
| 508-291                      | GILSONITE BULK                | 650      | LB   | .40        | 260.00   |
| 509-968                      | SALT                          | 1150     | LB   | .13        | 149.50   |
| 507-153                      | CFR-3                         | 76       | LB   | 4.85       | 368.60   |
| 507-210                      | FLOCELE                       | 16       | LB   | 1.40       | 22.40    |
| 509-968                      | SALT                          | 400      | LB   | .13        | 52.00    |
| 500-207                      | BULK SERVICE CHARGE           | 262      | CFT  | 1.35       | 353.70   |
| 500-306                      | MILEAGE CMTG MAT DEL OR RETU  | 270.40   | TMI  | .95        | 256.88   |

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

INVOICE SUBTOTAL

6,249.58

DISCOUNT - (BID)

937.42

INVOICE BID AMOUNT

5,312.16

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved

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OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

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P.O. Box 780167  
City/State/Zip Wichita, Ks. 67278-0167

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Operator Contact Person: Elwyn H. Nagel  
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NE, SE, NW or SW (circle one)  
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 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Exp.)

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Total Depth 3600' PBD 3581  
Amount of Surface Pipe Set and Cemented at 279' Feet

If Workover/Re-Entry: old well info  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
8/26/93 9/1/93 10/5/93  
Spud Date Date Reached TD Completion Date

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 57,000 ppm Fluid volume NA bbls  
Dewatering method used Truck Hauling/Evaporation

Location of fluid disposal if hauled offsite:  
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Lease Name Rader License No. 5056  
NE Quarter Sec. 18 Twp. 21 Rng. 11W E/W  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel  
Title Elwyn H. Nagel, Manager Date 11-23-93  
Subscribed and sworn to before me this 11th day of November, 1993.  
Notary Public A. J. ...  
Date Commission Expires \_\_\_\_\_

|   |                                     |                                    |
|---|-------------------------------------|------------------------------------|
| K.C.C. OFFICE USE ONLY                  |                                     |                                    |
| F                                       | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
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| C                                       | <input checked="" type="checkbox"/> | Geologist Report Received          |
| Distribution                            |                                     |                                    |
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep    | <input type="checkbox"/> NGPA      |
| <input type="checkbox"/> KGS            | <input type="checkbox"/> Plug       | <input type="checkbox"/> Other     |
| (Specify)                               |                                     |                                    |

V. JEAN FEIL  
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STATE OF KANSAS  
My Appl. Exp. 8-31-97