

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License #: 5056  
Name: F. G. Holl Company, L.L.C.  
Address: P.O. Box 780167  
6427 East Kellogg  
City/State/Zip: Wichita, Kansas 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Elwyn H. Nagel  
Phone: (316) 684-8481  
Contractor Name: Sterling Drilling Company  
License #: 5142  
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  Shut-In  
 Dry  Other (Core/WSW/Expl/Cath., etc)

If Workover/Re-Entry: Old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: JUN 7 1996  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
12/26/95 1/3/96 2/28/96  
Spud Date Date Reached TD Completion Date

API NO. 15-185-23020.0000  
County: Stafford  
100'W & 130'N of  
- N2 - N2 - NW Sec. 20 Twp. 21 Rge. 11 E/W  
200 Feet from S (N) (underline) Line of Section  
1220 Feet from E (W) (underline) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (underline one)  
Lease Name: KEELER 'C' Well # 2-20  
Field Name: SNIDER SOUTH  
Producing Formation: CONGLOMERATE, SIMPSON, ARBUCKLE  
Elevation: Ground 1774' KB 1783'  
Total Depth 3550' PBDT NONE  
Amount of Surface Pipe Set and Cemented at 267' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JN 10-22-96  
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 680 bbls  
Dewatering method used TRUCK HAULED FROM RESERVE PIT

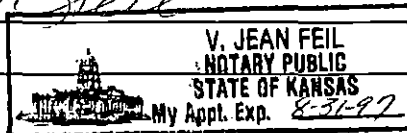
Location of fluid disposal if hauled offsite:

Operator Name: F. G. HOLL COMPANY, L.L.C.  
Lease Name: RADER #1-18 SWDW License No. 5056  
NE Quarter Sec. 18 Twp. 21 S Rng. 11 E/W  
County STAFFORD Docket No. D-26046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room #2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel  
Title MANAGING PARTNER Date 6/7/96  
Subscribed and sworn to before me this 7<sup>th</sup> day of June, 1996.  
Notary Public V. Jean Feil  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name: F. G. HOLL COMPANY, L.L.C. Lease Name: KEELER "C" Well # 2-20

Sec. 20 Twp. 21S Rge. 11 E/W County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Test Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (List All Run):  Yes  No  
 Logs: WESTERN ATLAS: Z-DENILOG, COMP NEUTRON, SPECTRA,  
DUAL INDUCTION, BHC ACOUSTILOG, CALIPER, MINILOG  
 DST#1 3176-3242 (LAN B-F) 1)WB 1"IN WTR 2)WB OFF TOP OF WTR  
 FP: 30-30/30" 41-44/30" SIP: 853/60" 751/60" HP:1530/1554 101F  
 REC: 60' DMw/SO  
 DST#2 3326-3390 (LKC J-L) 1)WB Dead 22" 2) NB  
 FP: 51-51/30" 55-55/30" SIP: 175/60" 122/60" HP:1589/1577 101F  
 RED: 15' DM w/SSO  
 DST#3 3392-3450 (CONG-SIMP SD) 1)WB 1/4" in Wtr 2)VWB off Top  
 FP: 64-65/30" 77-70/30" SIP: 151/60" 81/60" HP:1710/1731 101F  
 REC: 60' GIP, 10' SOCM (SO on Tool)  
 DST#4 3396-3471 (CONG-ARB) 1)WB Dead 24" 2)WB Dead 8"  
 FP: 92-92/30" 97-97/30" SIP: 437/60" 234/60" HP:1706/1656 109F  
 REC: 30' DM  
 DST#5 3470-3480 (ARB) Misrun  
 DST#6 3474-3485 (ARB) 1)WB> 2" in Wtr 2)WB> 1/2" in Wtr  
 FP: 45-48/30" 79-81/60" SIP: 837/60" 776/90" HP:1733/1708 111F  
 REC: 125' WTRY MUD w/TO (43%M, 57%W) CHL:19,200ppm

| <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum |       |       |           |       |       |
|--|-------|-------|-----------|-------|-------|
| Formation  | Depth | Datum | Formation | Depth | Datum |
| ANHYDRITE TOP  | 531   | +1252 | RTD       | 3550  | -1767 |
| ANHYDRITE BOT  | 552   | +1231 | LTD       | 3550  | -1767 |
| STOTLER  | 2410  | - 627 |           |       |       |
| TARKIO   | 2476  | - 693 |           |       |       |
| HOWARD   | 2628  | - 845 |           |       |       |
| SEVERY   | 2683  | - 900 |           |       |       |
| TOPEKA   | 2721  | - 938 |           |       |       |
| HEEBNER  | 3011  | -1228 |           |       |       |
| TORONTO  | 3131  | -1248 |           |       |       |
| DOUGLAS  | 3042  | -1259 |           |       |       |
| BROWN LIME   | 3136  | -1353 |           |       |       |
| LANSING  | 3153  | -1370 |           |       |       |
| BKC  | 3379  | -1596 |           |       |       |
| CONGLOMERATE   | 3398  | -1615 |           |       |       |
| SIMPSON SHALE  | 3435  | -1652 |           |       |       |
| SIMPSON SAND   | 3440  | -1657 |           |       |       |
| ARBUCKLE   | 3470  | -1767 |           |       |       |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drld | Size Casing Set | Weight #/Ft | Setting Depth | Type of Cement                   | Sacks Used | Additives (Type&#) |
|-------------------|----------------|-----------------|-------------|---------------|----------------------------------|------------|--------------------|
| SURFACE           | 12 1/4"        | 8 5/8"          | 10.5        | 267'KB        | 60/40 POZMIX                     | 220        | 2%Gel, 3%CC        |
| PRODUCTION        | 7 7/8"         | 4 1/2"          | 10.5        | 3545'KB       | F.G.Holl MIX<br>(Lite/Salt/Leah) | 225        | 500gls superflh    |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:      | Depth |        | Type of Cement | # Sack Used | Type and Percent Additive |
|---------------|-------|--------|----------------|-------------|---------------------------|
|               | Top   | Bottom |                |             |                           |
| Perforate     |       |        |                |             |                           |
| Protect Casg  |       |        |                |             |                           |
| Plug Back TD  |       |        |                |             |                           |
| Plug Off Zone |       |        |                |             |                           |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record  |                |
|----------------|---|--|--|----------------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)   |                |
| 2 JSFF         | 3470-3472 (ARB)                             |  | ARB: AC:100gls15%DSFE,SIFN   | Depth<br>3472' |
| 2 JSFF         | 3414-3418, 3431-3434 (CONGLOMERATE)         |  | CG/SP: AC:50gls10%Acetic/ft, SWB: 11.60 bbls w/SG,   | 3444'          |
| 4 JSFF         | 3439-3444 (SIMP)                            |  | SIFWE, SWB: 20 bbls w/SG, SIFN, Set Plug@ 3460', FRAC:<br>19,500gals MY-T-Oil IV Diesel, 150 aka 20/40 & 50 aka<br>12/20, SIFN, SWB: 58.02 bbls w/SG, SIFN, SWB: 18.64<br>w/SG&G, SIFWE, FU:1800'w/500'FO on top, Put on Pump. |                |

| TUBING RECORD   | Size     | Set At  | Packer At  | Liner Run:  |
|---|----------|---------|------------|---|
|   | 2 3/8"   | 3443'   | None       | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO   |
| Date of First Production, Resumed Production, SWD or Ini. |          |         |            | Producing Method  |
| 2/28/96 PIGB, Non-Productive, SI: 3/1/96                  |          |         |            | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other |
| Estimated Production                                      | Oil Bbls | Gas Mcf | Water Bbls | Gas-Oil Ratio   |
| Per 24 Hours  | 0.75     | 0       | 0          | 0   |

METHOD OF COMPLETION

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf  Dual Compl.  Commingled  Other  
 (If vented, submit ACO-18) Production Intervals: 3470-3472' Arbuckle  
3414-3434' Conglomerate, 3439-3444' Simpson

15.185.23020.0000

ORIGINAL  
INVOICE



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE NO. 906753 DATE 12/26/1995

|                        |                       |                       |                      |
|------------------------|-----------------------|-----------------------|----------------------|
| WELL LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE                 | OWNER                |
| KEELER "C" 2-20        | STAFFORD              | KS                    | SAME                 |
| SERVICE LOCATION       | CONTRACTOR            | JOB PURPOSE           | TICKET DATE          |
| PRATT                  | STERLING DRILLING #4  | CEMENT SURFACE CASING | 12/26/1995           |
| ACCT. NO.              | CUSTOMER AGENT        | VENDOR NO.            | CUSTOMER P.O. NUMBER |
| 392900                 | V L THOMPSON          |                       |                      |
|                        |                       | COMPANY TRUCK         | 01437                |

ORIGINAL  
INVOICE



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE NO. 906845 DATE 01/03/1996

|                        |                       |                          |                      |
|------------------------|-----------------------|--------------------------|----------------------|
| WELL LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE                    | OWNER                |
| KEELER "C" 2-20        | STAFFORD              | KS                       | F G HOLL CO LLC      |
| SERVICE LOCATION       | CONTRACTOR            | JOB PURPOSE              | TICKET DATE          |
| PRATT                  | -STERLING DRILLING    | CEMENT PRODUCTION CASING | 01/03/1996           |
| ACCT. NO.              | CUSTOMER AGENT        | VENDOR NO.               | CUSTOMER P.O. NUMBER |
| 392900                 | THOM POOL             |                          |                      |
|                        |                       | COMPANY TRUCK            | 0200                 |

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

ENTERED JAN 12 1996

DIRECT CORRESPONDENCE TO:  
P O BOX 428  
HAYS KS 67601  
913-625-3431

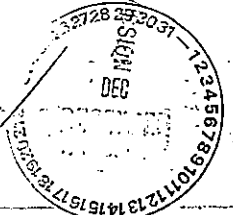
F G HOLL  
P O BOX 158  
BELPRE, KS 67519

DIRECT CORRESPONDENCE TO:  
P O BOX 428  
HAYS KS 67601  
913-625-3431

| REFERENCE NO.                        | DESCRIPTION                    | QUANTITY  | UOM | UNIT PRICE | AMOUNT     |
|--------------------------------------|--------------------------------|-----------|-----|------------|------------|
| PRICING AREA - MID CONTINENT         |                                |           |     |            |            |
| 000-117                              | MILEAGE CEMENTING ROUND TRIP   | 50 MI     |     |            |            |
|                                      |                                | 1 UNT     |     |            |            |
| 001-016                              | CEMENTING CASING               | 270 FT    |     |            |            |
|                                      |                                | 1 UNT     |     |            |            |
| 030-503                              | WOODEN PLUG                    | 8 5/8 IN  |     |            |            |
|                                      |                                | 1 EA      |     |            |            |
| 504-136                              | CEMENT - 40/60 POZMIX STANDARD | 220 SK    |     |            |            |
| 509-406                              | ANHYDROUS CALCIUM CHLORIDE     | 6 SK      |     |            |            |
| 500-207                              | BULK SERVICE CHARGE            | 232 CFT   |     |            |            |
| 500-306                              | MILEAGE CMTG MAT DEL OR RETURN | 20.025 MI |     |            |            |
| INVOICE SUBTOTAL                     |                                |           |     |            |            |
| DISCOUNT-(BID)                       |                                |           |     |            |            |
| INVOICE BID AMOUNT                   |                                |           |     |            |            |
| *-KANSAS STATE SALES TAX             |                                |           |     |            |            |
| *-PRATT COUNTY SALES TAX             |                                |           |     |            |            |
| INVOICE TOTAL PLEASE PAY THIS AMOUNT |                                |           |     |            | \$2,510.22 |

RECEIVED  
 KANSAS CORPORATION COMM  
 JUN 10 1996  
 WICHITA, KS  
 CONSERVATION DIVISION

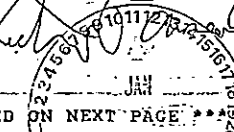
*Robert P. ...*



| REFERENCE NO.                      | DESCRIPTION                     | QUANTITY  | UOM | UNIT PRICE | AMOUNT |
|------------------------------------|---------------------------------|-----------|-----|------------|--------|
| PRICING AREA - MID CONTINENT       |                                 |           |     |            |        |
| 000-117                            | MILEAGE CEMENTING ROUND TRIP    | 50 MI     |     |            |        |
|                                    |                                 | 1 UNT     |     |            |        |
| 001-016                            | CEMENTING CASING                | 3548 FT   |     |            |        |
|                                    |                                 | 1 UNT     |     |            |        |
| 030-016                            | CEMENTING PLUG 5W ALUM TOP      | 4 1/2 IN  |     |            |        |
|                                    |                                 | 1 EA      |     |            |        |
| 018-317                            | SUPER FLUSH                     | 12 SK     |     |            |        |
| 12A                                | GUIDE SHOE - 4 1/2" 8RD THD.    | 1 EA      |     |            |        |
| 825.201                            |                                 |           |     |            |        |
| 24A                                | INSERT FLOAT VALVE - 4 1/2" 8RD | 1 EA      |     |            |        |
| 815.19101                          |                                 |           |     |            |        |
| 27                                 | FILL-UP UNIT 4 1/2"-5"          | 1 EA      |     |            |        |
| 815.19113                          |                                 |           |     |            |        |
| 40                                 | CENTRALIZER 4-1/2 X 7-7/8       | 4 EA      |     |            |        |
| 806.60004                          |                                 |           |     |            |        |
| 60                                 | WIPER-ROTO WALL CLEANER         | 14 EA     |     |            |        |
| 806.71201                          |                                 |           |     |            |        |
| 019-241                            | CASING SWIVEL W/O WALL CLEANER  | 1 JOB     |     |            |        |
| 504-316                            | CEMENT - HALL. LIGHT STANDARD   | 75 SK     |     |            |        |
| 504-130                            | CEMENT - 50/50 POZMIX STANDARD  | 150 SK    |     |            |        |
| 508-291                            | GILSONITE BULK                  | 750 LB    |     |            |        |
| 509-968                            | SALT                            | 1382 LB   |     |            |        |
| 507-210                            | FLOCLEE                         | 15 LB     |     |            |        |
| 507-153                            | CFR-3                           | 91 LB     |     |            |        |
| 509-968                            | SALT                            | 400 LB    |     |            |        |
| 500-207                            | BULK SERVICE CHARGE             | 269 CFT   |     |            |        |
| 500-306                            | MILEAGE CMTG MAT DEL OR RETURN  | 272.55 MI |     |            |        |
| INVOICE SUBTOTAL                   |                                 |           |     |            |        |
| ***** CONTINUED ON NEXT PAGE ***** |                                 |           |     |            |        |

ORIGINAL

*Robert P. ...*



TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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